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10 October 2011

Online at https://mpra.ub.uni-muenchen.de/33724/ MPRA Paper No. 33724, posted 26 Sep 2011 12:08 UTC

### The political economy of electricity market liberalization: a cross-country approach

by

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### **Abstract**

More than half of the countries in the world have introduced a reform process in their power sectors and billions of dollars have been spent on liberalizing electricity markets around the world. Ideological considerations, political composition of governments and educational/professional background of leaders have played and will play a crucial role throughout the reform process. Adapting a political economy perspective, this paper attempts to discover the impact of political economy variables on the liberalization process in electricity markets. Empirical models are developed and analyzed using panel data from 55 developed and developing countries covering the period 1975–2010. The research findings suggest that there is a significant negative relationship between electricity market liberalization and the size of industry sector, meaning that countries with larger industry sectors tend to liberalize less, Also, we detect a negative correlation between polity score and power sector liberalization, that is; it cannot be argued that liberalization policies are stronger in more democratic countries. On the other hand, our results imply that countries that receive foreign financial aid or assistance are more likely to liberalize their electricity markets. In OECD countries, single-party governments accelerate the reform process by reducing public ownership and vertical integration. Moreover, we detect a negative relationship between the years the chief executive has been in office and the reform progress in OECD countries. Furthermore, we identify a decrease in vertical integration in electricity industry during the terms of parties with "right" or "left" ideologies in OECD countries. Additionally, professional and educational background of head of executive branch (prime minister, president and so on) seem to have very significant impact on reform process in OECD countries, but this is not the case in non-OECD countries. Leaders with a professional background as entrepreneurs speed up electricity market liberalization process in OECD countries while those with a background as economists slow it down. As for educational background, the reforms seem to progress slower in OECD countries if the head of executive has an educational background in economics or natural science. As a final point, the study suggests that EU or OECD membership, the existence of electricity market reform idea, population density, electricity consumption, income level, educational level, imports of goods and services (as % of GDP) and country specific features have a strong correlation with liberalization process in electricity markets.

**Keywords:** Electric utilities, industrial policy, political economy

JEL Classification: L94, L52, O48

### 1. Introduction and conceptual framework

By the 1980s, a number of political, financial and technical factors converged and started to undermine the logic that electricity industry should be handled via a vertically integrated (and usually state-owned) monopoly (Gratwick & Eberhard 2008). This shift has also been strongly encouraged by the World Bank, IMF and other international financial institutions (Williams & Ghanadan 2006). The power sector reform began in Chile in 1982 for the first time and then spread through various countries in the world especially after the 1990s. Therefore, last three decades have witnessed widespread power market reforms in both developed and developing countries that cost billions of dollars. Today, reforms are ongoing in many countries and reform process in the power sector is regarded as not only possible and necessary, but also inevitable.

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In all reforming countries (whether developed or developing), reforms take place in a political economic environment and are directly affected by the developments taking place in it. In most cases, political structure of a country largely determines the extent of the reforms in that country. In the United Kingdom, for example, privatization of state owned electricity utility reinforced the ideology of the Thatcher government and its interest in reducing the costs of domestic coal subsidies. Similar ideological and political explanations can be found from Norway to New Zealand (Hogan 2002). There is no doubt that without political support the reforms cannot go further in any country. This paper attempts to discover the impact of political economy variables on the liberalization process in electricity markets.

We try to answer following research questions: (i) does domestic political structure of a country affect the reforms in its electricity market? (ii) does foreign influence resulting from the dependence on foreign financial support have an influence on the electricity market liberalization process? (iii) are government structure (single party or coalition government), political stability, economic policy orientation of the ruling party (left, center or right ideology), electoral system (presidential or majoritarian) and professional/educational background of the head of executive (prime minister, president and so on) important determinants of the reform progress? If yes, what is the direction of the influences originated from these variables?

In general, societies with democratic political institutions tend to encourage a liberal economic system in which monopoly structure is not allowed in any sector, including power industry. Also, democratic countries support income equality as ruling parties try to increase the well-being of the masses in order to sustain their political support. This tendency is supposed to be stronger in countries with a lower rural population since people (meaning "voters") living in urban areas are, in general, much more educated and politically organized than those living in countryside. Besides, in many cases, the most important beneficiaries (and therefore potential supporters) of the reform programs are large electricity consumers, among which industrial consumers are the most important ones. Increased efficiency and careful regulation in the sector transfer huge benefits to industrial consumers in the form of reduced electricity prices. Therefore, it is reasonable to expect that industry sector supports the reform initiatives in the power industry; and as its size gets bigger and bigger so does its influence. Taking into account all these cause-effect relations, we formulate our first hypothesis as follows:

**Hypothesis 1:** Holding everything else constant, countries with a larger industry sector, a lower rural population, and a lower income inequality are more likely to liberalize their electricity industry. These effects are stronger in more democratic countries.

In 1992, the World Bank officially changed its lending policy for electricity development from traditional project lending to policy lending. That is, any country borrowing from the Bank on power projects would have to agree to move away from a "single national electricity utility as a public monopoly" and adopt ownership, structural and regulatory reforms (Yi-chong 2006). Other international financial institutions, such as the Asian Development Bank, European Bank for Reconstruction and Development, and the Inter-American Development Bank have followed suit (Williams & Ghanadan 2006). Today, the liberalization of the infrastructure (including electricity) industries is one of the preconditions of any financial support program. Therefore, our second hypothesis is:

*Hypothesis 2:* Foreign financial aid and/or assistance make liberalization more likely.

It is almost assumed to be common knowledge that left-wing governments oppose the practices of a liberal economic system (including electricity market reform) and that political stability originating from single-party governments or presidential systems enable the liberalization process to progress faster as they provide a stable political environment for the reforms. Therefore, our third hypothesis is:

**Hypothesis 3:** Countries with right-wing (or center) governments are more likely to liberalize their electricity markets. Similarly, single-party governments (rather than coalition governments) and countries with presidential regimes (rather than parliamentary ones) are expected to liberalize more. Likewise, as the number of years the chief executive has been in office increases, so do reform progress.

The prior knowledge or experience of the head of executive regarding the power market liberalization process may encourage (or discourage) the reform measures. Hence, our final hypothesis turns out to be:

**Hypothesis 4:** Educational and professional backgrounds of head of executive branch (prime minister, president and so on) are important determinants of electricity market liberalization.

The paper proceeds as follows. Next section provides a literature review regarding applied empirical studies focusing on the political economy of liberalization processes. Section 3 describes data. Section 4 summarizes the methodological framework. Following section presents empirical analysis and discusses the results. Section 6 mentions potential limitations of the study. The last section concludes.

### 2. Literature review

Presenting an extensive literature review on political economy of economic reform is both outside the scope of this paper and not possible given limitations on the length of the study. Although there is some preliminary academic work that investigates the impact of political economy variables on electricity market reform outcome; to best of our knowledge, this study constitutes one of the first empirical applied investigations that focus on the possible implications of political economic environment for electricity market reform process. So, there is a real gap in the empirical literature with regard to the analysis of the possible repercussions of the political economy variables for the power market reforms. This is quite surprising given the economic importance of the sector both for individual countries and for the world economy in general, as well as the significant number of reform programs that have already initiated in many power sectors.

In this section, we will mention only applied studies on the relationship between economic reform processes and political economy variables. The studies presenting an anecdotal discussion of the political economy of the various reform programs without any applied analysis are outside the scope of this section. Within this framework, we will concentrate on three groups of studies: (1) those providing applied evidence from power industry; (2) those on the political economy of reform process in telecommunications industry; (3) studies presenting the results of applied work from non-infrastructure industries. Table 1 presents details of the econometric studies mentioned here including hypotheses tested, dependent variables, explanatory variables, results, data and methodology. Table 2 classifies previous econometric studies by their focus.

The first group of studies (those focusing on the political economy of electricity market reforms) include only two papers by Chang & Berdiev (2011) and Cubbin & Stern (2006). Chang & Berdiev (2011) examine the effect of government ideology, political factors and globalization on energy regulation in electricity and gas industries using the bias-corrected least square dummy variable model in a panel of 23 OECD countries over the period of 1975-2007. They find that left-wing governments promote regulation in gas and electricity sectors; and less politically fragmented institutions contribute to deregulation of gas and electricity industries. Their results also suggest that long tenures of incumbent government have limited impact on regulation in electricity sector, while it is associated with an increase in regulation of gas sector. Further, they conclude that higher political constraints and more globalized countries lead to deregulation in electricity and gas sectors; and economic and social integration are the forces that promote deregulation in the gas industry, whereas political integration advances deregulation in the electricity industry. Cubbin & Stern (2006) assess whether a regulatory law and higher quality regulatory governance are associated with superior outcomes in the electricity industry. Their analysis, for 28 developing economies over 1980–2001, draws on theoretical and empirical work on the impact of telecommunications regulators in developing economies. Their study show that, controlling for privatization and competition and allowing for country-specific fixed effects, both regulatory law and higher quality regulatory governance are positively and significantly associated with higher per capita generation capacity.

The studies providing applied evidence from telecommunications industry are Duso & Seldeslachts (2010), Gasmi et al. (2009), Gasmi & Recuero Virto (2010) and Li & Xu (2002). Duso & Seldeslachts (2010) empirically investigate the crosssectional and temporal variation in entry liberalization in the mobile telecom industries of OECD countries during the 1990s. Their findings indicate that majoritarian electoral systems are important drivers for change, while independent industry regulators slow down such reforms. They conclude that powerful industry incumbents hold up the liberalization process and governing bodies that favour a small welfare state accelerate it. Taking the view that political accountability is a key factor linking political and regulatory structures and processes, Gasmi et al. (2009) empirically investigate its impact on the performance of regulation in telecommunications in time-series cross-sectional data sets for 29 developing and 23 developed countries during 1985-99. They provide empirical evidence on the impact of the quality of political institutions and their modes of functioning on regulatory performance. Their analysis finds that the impact of political accountability on the performance of regulation is stronger in developing countries. The paper by Gasmi & Recuero Virto (2010) has two related objectives. First, it seeks to identify the key determinants of some policies that have been at the heart of the reforms of the telecommunications industry in developing countries, namely, liberalization, privatization, and the (re)structuring of regulation. Second, it attempts to estimate the extent to which these policies have translated into actual deployment of telecommunications infrastructure. They conduct this simultaneous investigation by means of an econometric analysis of a 1985-1999 time-series cross-sectional database on 86 developing countries. Their study finds that sectoral as well as institutional and financial factors are important determinants of the actual reforms implemented. They uncover that countries facing increasing institutional risk and financial constraints are more likely to introduce competition in the digital cellular segment and to privatize the fixed-line incumbent, these policies being economically attractive to both investors and governments. Finally, Li & Xu (2002) examine the political economy of privatization and liberalization in the telecommunications sector in recent decades. They find that countries with stronger pro-reform interest groups, namely the financial services sector and the urban consumers, are more likely to reform in more democratic countries. However, their result suggest that less democratic countries are more likely to maintain the public sector monopoly when the government benefits more from such a governance mode, e.g., when the fiscal deficit is higher. They conclude that democracy affects the pace of reforms by magnifying the voices of interest groups in more democratic countries and by moderating politicians' discretion in less democratic countries.

The final group of studies presents the results of applied investigations from non-infrastructure industries. The examples from this group include Alesina et al. (2006), Boschini (2006), Dreher et al. (2009), Duval (2008), Fredriksson & Wollscheid (2008), Goldberg & Pavcnik (2005), Huang (2009), Ickes & Ofer (2006), Kim & Pirttilä (2006), Olper (2007), Volscho (2007) and Wagner et al. (2009). Here, we will briefly mention them while their details are presented in Table 1.

Alesina et al. (2006) question why countries delay stabilizations of large and increasing budget deficits and inflation and what explains the timing of reforms. They find that stabilizations are more likely to occur during crisis, at the beginning of term of office of a new government, in countries with "strong" governments (i.e. presidential systems and unified governments with a large majority of the party in office), and when the executive faces less constraints. Boschini (2006) analyses how incentives under different sets of political institutions map into policies that promote industrialisation. The results show that a flat wealth distribution and skilled political elite enhance development the most in elitist regimes, while democracies perform as well as elitist regimes in terms of industrialization. Dreher et al. (2009) analyze whether the educational and professional background of a head of government matters for the implementation of market-liberalizing reforms. Their results show that reforms are more likely during the tenure of former entrepreneurs. Duval (2008) provides an empirical attempt to determine whether macroeconomic policies determined as a result of political processes influence reform patterns in labor and product markets. Fredriksson & Wollscheid (2008) seek to explain the implications of corruption and political instability for firm investment in abatement technology. Their results suggest that political instability raises abatement technology investment. Goldberg & Pavenik (2005) exploit drastic trade liberalizations in Colombia in the 1980s and 1990s to investigate the relationship between protection and industry wage premiums. Huang (2009) focuses on the forces that induce governments to undertake financial sector reform. Ickes & Ofer examine changes in the industrial structure of employment across Russian regions and assess the importance of legacy factors, political factors, and success factors in explaining this process. They find that initial conditions such as natural resource potential, climate, and industrial specialization explain more of the variation in industrial restructuring than political variables. Using data from transition economies, Kim & Pirttilä (2006) examine linkages between political constraints and economic reforms. Their results suggest that progress in reform is positively associated with public support for reforms, which is affected by income inequality and expected individual performance during future reforms. They also find evidence to support reform sequencing starting with a reform that is both popular and stimulatory to other reforms. Olper (2007) presents an empirical investigation of how agricultural land ownership inequality and government ideology (right-wing vs. left-wing) affect agricultural protection. Their data show, overall, that protection is decreasing in land inequality and with left-wing government orientation, but not in a linear fashion: left-wing governments tend to support agriculture in more unequal societies. Using data on 160 US metropolitan statistical areas from the 2000 census, Volscho (2007) examines how quintile shares of size-adjusted family income are impacted by union density and federal, state, and local government employment. Finally, Wagner et al. (2009) analyze how institutional factors affect satisfaction with democracy. They find that high-quality institutions like the rule of law, well-functioning regulation, low corruption, and other institutions that improve resource allocation have a positive effect on average satisfaction with democracy.

 Table 1. Summary of previous applied econometric studies adopting a political economy approach

Study	Hypothesis (H)	Dependent Variable(s)	Explanatory Variable(s)	Result(s)	Data & Methodology
Alesina et al. (2006)	H: It is easier to stabilize an economy more decisively in times of crisis than in times of more "moderate" economic problems	- Deficit/GDP ratio - Inflation rate	- Number of executive constraints - Election year - Political orientation of the ruling government - Assembly or parliamentary system - Executive control of absolute majority - Number of years left in the current term for the executive - Total government deficit as a share of GDP and inflation - The real per capita GDP - The ratio of exports plus imports to GDP - The dummy taking value 1 if the country is currently in crisis - Countries' participation to IMF programs	- Stabilizations are more likely to occur when time of crisis occur, at the beginning of term of office of a new government, in countries with "strong" governments (i.e. presidential systems and unified governments with a large majority of the party in office), and when the executive faces less constraints - The role of external inducements like IMF programs has at best a weak effect	Data: - Yearly data on a large sample of developed and developing countries covering from 1960 to 2003 - Source(s): Polity IV project, World Bank's Database of Political Institutions, IMF's International Financial Statistics (IFS) database, Penn World Table Methodology: - OLS
Boschini (2006)	H-1: The skills of the political elite and political institutions play a crucial role for industrialization to occur H-2: The government (controlled by elite or through a pivotal voter) must have the ability as well as the incentives to promote the industrialization process	- GDP growth 1820-1913	- Political regime - Enrolment in primary education - Index of the favorableness of attitudes toward entrepreneurship - Index of concentration in landholdings	- A flat wealth distribution and skilled political elite enhance development the most in elitist regimes, while democracies perform as well as elitist regimes in terms of industrialization	Data: - 23 countries from 1820 to 1913 - Source(s): Comparative Patterns of Economic Development 1850–1914, John Hopkins University Methodology: - Partial sums of squares
Chang & Berdiev (2011)	H: Government ideology, political factors and globalization are crucial for energy regulation in electricity and gas industries	- The growth rate of regulation indicator in energy industry	- Government ideology - Herfindahl index to proxy for government fragmentation - Number of years that the incumbent government has been in office	- Left-wing governments promote regulation in gas and electricity sectors - Less politically fragmented institutions contribute to deregulation of gas and	Data: - 23 OECD countries over the period of 1975- 2007 - Source(s): Conway and Nicoletti (2006), Potrafke

Study	Hypothesis (H)	Dependent Variable(s)	Explanatory Variable(s)	Result(s)	Data & Methodology
			- Index of political constraints - Globalization index - Energy demand - Real GDP per capita (constant in 2000)	electricity industries - Long tenures of incumbent government have limited impact on regulation in electricity sector, while it is associated with an increase in regulation of gas sector - Higher political constraints and more globalized countries lead to deregulation in electricity and gas sectors - Economic and social integration are the forces that promote deregulation in the gas industry, whereas political integration advance deregulation in the electricity industry	Methodology: - The bias-corrected least square dummy variable model
Cubbin & Stern (2006)	H: A regulatory law and higher quality regulatory governance are associated with superior outcomes in the electricity industry	- Per capita generation capacity	- Electricity (or energy) regulatory law - Autonomous or ministry regulator - License fee or government budget regulatory funding - Free or mandatory civil service pay scales for regulatory staff - Real GDP per capita - Debt payments as a proportion of national income - Industry value added as proportion of GDP	- Controlling for privatization and competition and allowing for country-specific fixed effects, both regulatory law and higher quality regulatory governance are positively and	Data: - 28 developing economies over 1980- 2001 - Source(s): U.S. Energy Information Agency, World Bank Methodology: - Panel data modelling, error correction models
Dreher et al. (2009)	H: The educational and professional background of a head of government matters for the implementation of market-liberalizing reforms	<ul> <li>Composite index of economic freedom</li> <li>Size of government index</li> <li>Legal structure and security of property rights index</li> <li>Access to sound money</li> </ul>	- Civil liberties	- Reforms are more likely during the tenure of former entrepreneurs - Entrepreneurs belonging to a left-wing party are more successful in inducing reforms than a member of a right-wing party with the same previous	Panel data over the period 1970–2002 - Profession and education of more than 500 political leaders from 72 countries - Source(s): Gwartney

Study	Hypothesis (H)	Dependent Variable(s)	Explanatory Variable(s)	Result(s)	Data & Methodology
		index - Exchange with foreigners index - Regulation of credit, labor and business index	<ul> <li>Linguistic fractionalization</li> <li>Currency crises</li> <li>Government fractionalization</li> <li>Coalition government</li> <li>Direct presidential</li> <li>Veto players drop</li> </ul>	profession - Former professional scientists also promote reforms, the more so, the longer they stay in office - The impact of politicians' education is not robust and depends on the method of estimation	al. (2003), Freedom
Duso & Seldeslachts (2010)	H: Differences in political, government and regulatory environments explain the differing speed of reforms in the mobile telecom industries at the beginning of the 1990s	- Degree of liberalization in the digital mobile industry	- Share of incumbent operator in long-distance telecom - Annual revenues in the mobile telecommunications industry - Dummy variables for regulatory independence - Number of parties in the opposition - Percentage seats in the legislature held by government parties - Government's programmatic position: Pro market regulations - Government's programmatic position: Pro welfare state limitation - Population - Share of active population aged between 15 and 64 years - Annual income per capita	are important drivers for change while independent industry regulators slow down the reforms - Powerful industry incumbents hold up the liberalization process and governing bodies that favour a small welfare state accelerate it	Data: , - 24 OECD countries - Source(s): OECD regulation database, Persson and Tabellini (1999), Woldendorp et al. (1998), Budge et al. (2001), Lijphart (1999)
Duval (2008)	H: Macroeconomic policies and ideology influence reform patterns in labour and product markets	- Policy index	<ul> <li>Unemployment</li> <li>Output gap</li> <li>Crisis years</li> <li>Small country</li> <li>Ideology</li> <li>Fractionalisation</li> <li>Degree of sustainability of</li> </ul>	- Sound public finances and fiscal expansions help foster reforms - The effect of fiscal expansion may also be greater for countries that pursue fixed exchange-rate regimes	

Study	Hypothesis (H)	Dependent Variable(s)	Explanatory Variable(s)	Result(s)	Data & Methodology
			public debt - Fiscal consolidation - Fiscal expansion		linear econometric models
Fredriksson & Wollscheid (2008)	H: Corruption and political instability are important determinants of firm investment in pollution control technology	- Level of investment in clean technology in the steel industry	- The respect that institutions and citizens use to govern their interactions - The degree to which business transactions involve corruption - The perception of the quality of public service provision - Political instability - Social and Institutional Capacity index - The size of the steel market - Per capita steel production - Total steel exported as a percentage of total steel produced - Total trade as a share of GDP - Gastil index - Government commitment - Per capita gross domestic product		Data: - Steel-sector panel data from 41 countries for the years 1992–1998 - Source(s): International Iron and Steel Institute, Kaufman et al. (1999), Banks (1995), CIESIN of Columbia University, Freedom House, World Bank Methodology: - Panel data estimation (fixed and random effects models)
Gasmi et al. (2009)	H: There ia a strong relationship between the quality of political institutions and the performance of regulation in telecommunications sector	<ul> <li>Mainline coverage</li> <li>Cellular subscription</li> <li>Mainlines per employee</li> <li>Price of monthly subscript to fixed-line service</li> <li>Price of cellular service</li> </ul>	<ul> <li>Regulatory governance index</li> <li>Corruption</li> <li>Bureaucracy</li> <li>Law and order</li> <li>Expropriation</li> <li>Currency risk</li> <li>Institutional environment index</li> <li>Checks and balances</li> <li>Privatization</li> <li>Competition in fixed</li> <li>Competition in cellular</li> <li>Rural population</li> <li>Population density</li> </ul>	- The impact of political accountability on the performance of regulation is stronger in developing countries - Future reforms in these countries should give due attention to the development of politically accountable systems	Data: - Panel data for 29 developing countries and 23 developed countries during 1985–99 - Source(s): Gasmi, Noumba, and Recuero Virto (2006) Methodology: - Differenced generalized method-of-moments estimation

Study	Hypothesis (H)	Dependent Variable(s)	Explanatory Variable(s)	Result(s)	Data & Methodology
Gasmi & Recuero Virto (2010)	H: Sectoral, institutional and financial factors are important determinants of the reforms implemented in telecommunication industry	- Fixed-line deployment - Cellular competition (analogue) - Counter (analogue) - Cellular competition (digital) - Counter (digital) - Fixed-line competition (local) - Separate regulator - Privatization	- Corruption - Institutional index - Democracy index - Risk index - Total debt service - Net taxes on products - Aid per capita - Population density - Rural population - Imports - Telecommunications staff - Checks and balances - English legal origin - French legal origin - French legal origin - Share of protestant (1980) - Latitude - Average schooling years (1980) - Ethno linguistic fractionalization - Africa - Crop and forest land - Political constraints - Free press - Ethnic tensions - Law and order	- Sectoral as well as institutional and financial factors are found to be important determinants of the actual reforms implemented - There is a positive relationship between the decision to introduce competition in the digital cellular segment and the growth of the fixed line segment - Countries facing increasing institutional risk and financial constraints are more likely to introduce competition in the digital cellular segment and to privatize the fixed-line incumbent - Competition in the analogue cellular segment and the creation of a separate regulator seem to be relatively less attractive policies	- 1985-1999 panel data on 86 developing countries - Source(s): Available from the authors upon request <b>Methodology:</b>
Goldberg & Pavcnik (2005)	H: Worker industry affiliation plays a crucial role in how trade policy affects wages in many trade models	- Wage differentials	<ul> <li>Worker characteristics</li> <li>Occupation indicators</li> <li>Job type indicators</li> <li>Place of work characteristics</li> </ul>	- Without industry fixed effects, workers in protected sectors earn less than workers with similar observable characteristics in unprotected sectors - Allowing for industry fixed effects reverses the result: trade protection increases relative wages - Because tariff reductions were proportionately larger in sectors	- Data on 21 industries of Colombia - Source(s): Colombian National Planning Department <b>Methodology:</b>

Study	Hypothesis (H)	Dependent Variable(s)	Explanatory Variable(s)	Result(s)	Data & Methodology
				employing a high fraction of less-skilled workers, the decrease in the wage premiums in these sectors affected such workers disproportionately	
Huang (2009)	H-1: Political structure of a country has a substantial influence on policy change in financial sector H-2: Policy change in a country is positively correlated with the initial level of liberalization	- Level of financial liberalization	<ul> <li>Balance of payments crisis</li> <li>Banking crisis</li> <li>Recession</li> <li>High inflation</li> <li>Drastic political change</li> <li>Political orientation of ruling party</li> <li>IMF program</li> <li>Democracy</li> </ul>	- Policy change in a country is negatively rather than positively associated with the initial extent of liberalization level, and the distance behind the regional leader - Countries with highly repressed financial sectors have more potential to embark on reform, while countries with a highly liberalized financial sector have greater status quo bias - Economic and political structure and ideology can have a substantial influence on policy change, and the extent of democracy has a significantly negative effect on policy reform	period 1973–1996 - Source(s): IMF, World Bank, Polity IV project Methodology: - Common correlated effect pooled (CCEP) modeling
Ickes & Ofer (2006)	H: Changes in the industrial structure of employment across Russian regions are mainly determined by legacy factors, political factors, and success factors	- Structural change in industry	<ul> <li>The natural resource potential</li> <li>The initial employment share</li> <li>The rate of urbanization</li> <li>The specialization of industry</li> <li>Average January (1997)</li> <li>temperature</li> <li>Change in population</li> <li>Change in the number of employed</li> <li>Change in the number of small enterprises</li> <li>Change in gross regional product per capita</li> <li>FDI per 1000 employed</li> </ul>	- Initial conditions such as natural resource potential, climate, and industrial specialization explain more of the variation in industrial restructuring than political variables	Data: - Data on various industrial sectors of Russia during 1990s - Source(s): CEFIR database, RSS, Russian Statistical Office, World Bank Methodology: - OLS

Study	Hypothesis (H)	Dependent Variable(s)	Explanatory Variable(s)	Result(s)	Data & Methodology
			<ul> <li>Change in the crime rate</li> <li>Democracy index</li> <li>Legislative quality</li> <li>Political environment</li> <li>Social environment</li> </ul>		
Kim & Pirttilä (2006)	H: Both ex post and ex ante political constraints are instrumental in determining the extent of progress in welfare-enhancing reforms	- Liberalization index	- Support for reforms - Inflation rate - unemployment rate - GDP growth - Gini coefficient - Government's budget balance - Capital formation - Future loss - Index of political freedom	future reforms - Reform sequencing should	- 14 transition countries for 1990-97 period - Source(s): EBRD, United Nations University, World Institute for Development Economics Research
Li & Xu (2002)	H-1: Countries with a larger financial sector, a higher urban population, and a lower income inequality are more likely to privatize and liberalize H-2: A higher government budget deficit makes privatization and liberalization less likely, while a larger government debt has the opposite implications H-3: Countries with a right-of-center government and countries that receive World Bank assistance in the telecommunications sector are more likely to privatize and liberalize	sector	- Urban/total population - Gini coefficient - Financial depth - Deficit/GDP - Profitability - Ideology - World Bank project - Democracy - Party polarization - Number of veto players - The number of main lines per 100 inhabitants - Real GDP per capita - Illiteracy rate - The ratio of manufacturing value added over GDP - The share of population in the largest city - The share of government debt	reform interest groups, namely the financial services sector and the urban consumers, are more likely to reform in more democratic countries  - Less democratic countries are more likely to maintain the public sector monopoly when the government benefits more from such a governance mode  - Democracy affects the pace of reforms by magnifying the voices of interest groups in more democratic countries and by moderating politicians'	- Source(s): World Bank, Gurr (1999) <b>Methodology:</b> - Fixed/random effects models - OLS

Study	Hypothesis (H)	Dependent Variable(s)	Explanatory Variable(s) in GDP	Result(s)	Data & Methodology
Olper (2007)	H-1: Agricultural protection is influenced directly by land inequality and ideology H-2: The effect of land inequality is conditional to the ideological orientation of the government	- Aggregated producer subsidy equivalent	- Land inequality (land gini) - Ideological orientation of the government - Amount of agricultural land per capita - Share of agricultural export to total export - Agricultural share in employment and in GDP - Gastil index of political rights - Index of quality of institution	- Protection is decreasing in land inequality and with left-wing government orientation, but not in a linear fashion: left-wing governments tend to support agriculture in more unequal societies - The relationship holds better in democracies than in dictatorships	- 40 countries for 1982- 2000 period - Source(s): IFAD, Keefer and Knack (1995), FAO, Database on Political Institutions,
Volscho (2007)	H: Quintile shares of size- adjusted family income are impacted by union density and federal, state, and local government employment	- Family income	<ul> <li>Union density</li> <li>Federal government</li> <li>employment</li> <li>State government employment</li> <li>Local government employment</li> <li>Mean establishment size</li> <li>Manufacturing employment</li> <li>Unemployment rate</li> <li>Percent foreign born</li> <li>Female labor force</li> <li>participation</li> <li>Female-headed families</li> <li>Dispersion in education</li> <li>Percent college educated</li> <li>Dispersion in age</li> </ul>		Data: - Data on 160 US metropolitan statistical areas from the 2000 census - Source(s): USA 2000 Census Data Methodology: - Seemingly unrelated regression estimation (SURE)
Wagner et al. (2009)	H: Institutional factors affect satisfaction with democracy	- Average yearly satisfaction with democracy	<ul> <li>Inflation</li> <li>GDP per capita</li> <li>Growth in GDP</li> <li>Unemployment rate</li> <li>BERI composite index</li> <li>Quality of monetary policy</li> <li>Regulatory quality</li> <li>Rule of law</li> </ul>	- High-quality institutions like the rule of law, well-functioning	Data: - A panel of observations from Eurobarometers in the time span 1990–2000 - Source(s): Business Environment Risk Intelligence (BERI), Database of political

Study	Hypothesis (H)	Dependent Variable(s)	Explanatory Variable(s)	Result(s)	Data & Methodology
			- Control of corruption		institutions (DPI),
			- Size of the shadow economy		Eurobarometer
			<ul> <li>Checks and balances</li> </ul>	3	Methodology:
			- Left/right placement		- Random effects panel
			- Inequality		regressions

**Table 2.** Summary of previous econometric studies by their focus

Focus of the study	Major Variable(s)	Primary Data Sources	Examples
Political economy of liberalization in electricity industry	<ul> <li>Regulation indicator in power industry</li> <li>Government ideology</li> <li>Government fragmentation</li> <li>Number of years that the incumbent government has been in office</li> <li>Index of political constraints</li> <li>Globalization index</li> <li>Energy demand</li> <li>Real GDP per capita</li> <li>Per capita generation capacity</li> <li>Debt payments as a proportion of national income</li> </ul>	- World Bank - U.S. Energy Information Agency - BP	Chang & Berdiev (2011), Cubbin & Stern (2006)
Political economy of liberalization in telecommunications industry	<ul> <li>Industry value added as proportion of GDP</li> <li>Degree of liberalization</li> <li>Share of incumbent operator</li> <li>Regulatory independence</li> <li>Government's programmatic position</li> <li>Share of population aged between 15-64 years</li> <li>Mainline coverage &amp; cellular subscription</li> <li>Mainlines per employee</li> <li>Price of fixed-line, cellular services</li> <li>Regulatory governance index</li> <li>Corruption</li> <li>Bureaucracy</li> <li>Law and order</li> </ul>	- OECD regulation database - World Bank	Duso & Seldeslachts (2010), Gasmi et al. (2009), Gasmi & Recuero Virto (2010), Li & Xu (2002)

Focus of the study	Major Variable(s)	Primary Data Sources	Examples
	- Expropriation		
	- Currency risk		
	- Institutional environment index		
	- Checks and balances		
	- Privatization		
	- Competition in fixed and cellular		
	- Democracy index		
	- Total debt service		
	- Aid per capita		
	- Ethno linguistic fractionalization		
	- Free press		
	- Ownership of telecommunications sector		
	- Urban/total population		
	- Gini coefficient		
	- Financial depth		
	- Deficit/GDP		
	- World Bank project		
	- Real GDP per capita		
Political economy of economic	- Deficit/GDP ratio	- Polity IV project	Alesina et al. (2006), Boschini (2006),
reforms in non-infrastructure	- Inflation rate	- World Bank's Database of Political	Dreher et al. (2009), Duval (2008),
industries and other areas	- Number of executive constraints	Institutions	Fredriksson & Wollscheid (2008),
	- Election year	- IMF's International Financial Statistics	Goldberg & Pavcnik (2005), Huang
	- Political orientation of the ruling government	(IFS) database	(2009), Ickes & Ofer (2006), Kim &
	- Assembly or parliamentary system	- Penn World Table	Pirttilä (2006), Olper (2007), Volscho
	- Executive control of absolute majority	- Freedom House	(2007), Wagner et al. (2009)
	- Number of years left in the current term for	- OECD	
	the executive	- National Statistical Offices	
	- Total government deficit as a share of GDP	- EBRD	
	and inflation	- United Nations University	
	- The real per capita GDP	- World Institute for Development Economics	
	- The ratio of exports plus imports to GDP	Research	
	- Crisis years	- International Country Risk Guide	
	- Countries' participation to IMF programs	- Business Environment Risk Intelligence	
	- Industrialization index	(BERI)	
	- Index of the favorableness of attitudes toward	- Eurobarometer	
	entrepreneurship		
	- Index of concentration in landholdings		
	- Size of government index		
	- Legal structure and security of property rights		

Focus of the study	Major Variable(s)	Primary Data Sources	Examples	
	index			
	- Regulation of credit, labor and business index			
	- Profession of heads of governments			
	- Education of heads of governments			
	- Aid			
	- Degree of sustainability of public debt			
	- The degree to which business transactions			
	involve corruption			
	- The perception of the quality of public service			
	- Political instability			
	- Level of financial liberalization			
	- The rate of urbanization			
	- Support for reforms			
	- Gini coefficient			
	- Satisfaction with democracy			

### 3. Overview of data

Our data set is based on a panel of 55 countries for a period beginning in 1975 and extending through 2010. List of countries in our data set is available in Figure 1 and Figure 2. Years 1975 and 2010 represent, respectively, the earliest and the last year for which data are available at the time the research is conducted. The countries in our sample are determined by data availability, especially by data on electricity market reform indicators. In our study, the total number of maximum observations for each variable is 1,540. Because of the missing observations, our panel is unbalanced.

The variables used in the study are entry barriers, public ownership and vertical integration in electricity market; overall electricity market closeness index; industry value added (% of GDP); rural population (% of total population); gini coefficient; polity score (-10,+10); net official development assistance and official aid received (current billion US\$); party structure (single-party or coalition); the years the chief executive has been in office; party orientation with respect to economic policy (right, left or center); electoral system (parliamentary or presidential regime); professional background of head of executive (entrepreneur, scientist (economist), military, politician, scientist (other) or unknown/other); educational background of head of executive (economics, natural science, other university or unknown/other); dummy variables representing EU members, OECD members or the existence of electricity market reform idea; population density (people per square km of land area); electricity consumption (MWh per capita); GDP per capita (PPP, current thousand international \$); average number of years of adult (15+) education; imports of goods and services as % of GDP. Table 3 shows descriptive statistics of the variables in our analysis.

Data on overall electricity market reform index are obtained from Conway and Nicolett (2006) and EBRD<sup>2</sup> (2011). Conway and Nicolett (2006) provide data for 30 OECD countries. They also provide data on sub indicators of reform process; namely entry barriers, public ownership and vertical integration. The index ranges from 0 to 6 where 0 represents the fully open market in which entry barriers, public ownership and vertical integration are minimized and a score of 6 is given to a closed market. EBRD (2011) provides a similar indicator for additional 25 developing countries where EBRD operates. The data from EBRD (2011) are available on a 1-4 scale. To establish uniformity between two data sets, the data from EBRD (2011) are converted into 6-0 scale. Figure 1 and Figure 2 provide the change in electricity market closeness index from 1989 to 2007 for the countries in our dataset.

The data regarding industry value added as % of GDP, rural population as % of total population and net official development assistance and official aid received in current billion US\$ are taken from World Bank (2011). Gini coefficient<sup>3</sup> and polity score data come from UNU-WIDER (2011) and Center for Systemic Peace (2010), respectively. Figure 3 shows histograms of industry value added, rural population and polity score variables. Figure 4 presents total development assistance and aid received between 1990 and 2007. Countries that did not receive any aid or assistance during this period are excluded from Figure 4. Gini coefficient scores of countries in 1995 and 2005 are provided by Figure 5. Data on political economy variables (party structure, the years the chief executive has been in office, party orientation of head of executive, party orientation with respect to economic policy, electoral system) originate from Keefer (2010). Figure 6 shows the share of electoral systems in our sample countries as of 2007. Professional and educational background of head of executive data are partly collected by the author and partly provided by Dreher et al. (2009).

Dummy variables representing being an EU member, an OECD member and the existence of electricity market reform idea are constructed by the author. The dummy variable for the existence of electricity market reform idea takes the value 1 after 1989 when the electricity market reform was implemented, for the first time, in a full scale in a developed country (i.e. the UK); the years before 1989 take the value 0.

World Bank (2011) provides data on population density (people per sq. km of land area), electricity consumption (MWh per capita), GDP per capita (PPP, current thousand int. \$) and imports of goods and services as % of GDP. Average number of years of adult (15+) education is taken from Barro & Lee (2010). The data from Barro & Lee (2010) are available with 5-year intervals; to ensure conformity with other data, we converted them into yearly data by linear interpolation. Figure 7 presents adult education data for 1990 and 2007.

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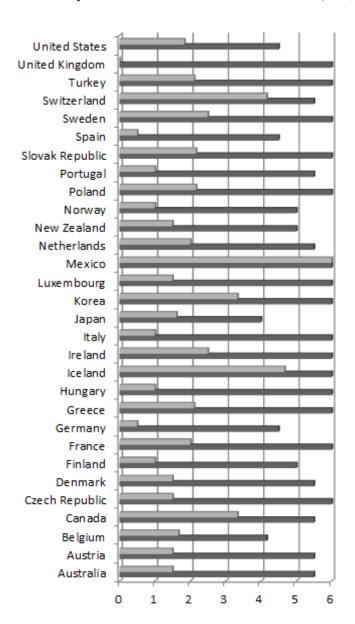
<sup>&</sup>lt;sup>2</sup> European Bank for Reconstruction and Development.

<sup>&</sup>lt;sup>3</sup> The Gini coefficient is a measure of the inequality of a distribution, a value of 0 expressing total equality and a value of 1 maximal inequality.

**Table 3.** Descriptive statistics of the variables in the models

	Mean	Std. Dev.	Min	Max	# of Obser.	# of Countries
Dependent Variables						
Entry barriers in electricity market (0-6)	4.59	2.26	0	6	990	30
Public ownership in electricity market (0-6)	4.56	1.80	0	6	990	30
Vertical integration in electricity market (0-6)	4.65	2.03	0	6	990	30
Overall electricity market closeness index (0-6)	4.46	1.61	0	6	1,540	55
Explanatory Variables						
Industry value added (% of GDP)	32.39	7.43	10.29	69.92	1,415	55
Rural population (% of total population)	33.95	14.47	2.66	73.60	1,514	55
Gini coefficient (0-100)	30.43	6.75	16.63	57.40	760	54
Polity score (-10,+10)	6.31	6.13	-10	10	1,357	53
Net official development assistance and official aid	0.11	0.29	0.46	2.70	1 400	5.5
received (current billion US\$)	0.11	0.28	-0.46	3.79	1,408	55
Party Structure (1: single-party, 0: coalition)	0.46	0.50	0	1	1,493	53
The years the chief executive has been in office	4.35	3.84	1	35	1,437	54
Party orientation with respect to economic policy: Right	0.40	0.49	0	1	1,218	51
Party orientation with respect to economic policy: Left	0.44	0.50	0	1	1,218	51
Party orientation with respect to economic policy: Center	0.15	0.36	0	1	1,218	51
Electoral system (parliamentary regimes)	0.68	0.47	0	1	1,475	55
Professional background of head of executive:						
Entrepreneur	0.06	0.24	0	1	1,429	54
Professional background of head of executive: Scientist	0.04	0.21	-		1 100	
(Economist)	0.04	0.21	0	1	1,429	54
Professional background of head of executive: Military	0.07	0.25	0	1	1,429	54
Professional background of head of executive: Politician	0.63	0.48	0	1	1,429	54
Professional background of head of executive: Scientist						
(Other)	0.27	0.45	0	1	1,429	54
Professional background of head of executive:	0.27	0.40	0		1 400	<i></i>
Unknown/other	0.37	0.48	0	1	1,429	54
Educational background of head of executive: Economics	0.25	0.43	0	1	1,429	54
Educational background of head of executive: Natural	0.10	0.20	0	1	1 400	<i>5.</i> 4
science	0.18	0.38	0	1	1,429	54
Educational background of head of executive: Other	0.47	0.50	0	1	1 400	<i>5.4</i>
university	0.47	0.50	0	1	1,429	54
Educational background of head of executive:	0.14	0.25	0	1	1 400	<i>5.4</i>
Unknown/other	0.14	0.35	0	1	1,429	54
Control Variables						
EU member (0-1)	0.30	0.46	0	1	1,540	55
OECD member (0-1)	0.56	0.50	0	1	1,540	55
Existence of electricity market reform idea (0-1)	0.73	0.45	0	1	1,540	55
Population density			1.40	400.06		
(people per sq. km of land area)	101.26	104.35	1.40	499.96	1,428	55
Log of population density	4.00	1.34	0.33	6.21	1,428	55
Electricity consumption (MWh per capita)	5.90	4.99	0.34	36.85	1,450	54
Log of electricity consumption	1.47	0.80	-1.07	3.61	1,450	54
GDP per capita (PPP, current thousand int. \$)	14.34	10.83	0.73	84.41	1,307	55
Log of GDP per capita	2.32	0.92	-0.32	4.44	1,307	55
Average number of years of education received by people						
ages 15 and older	9.27	1.68	2.92	12.75	1,364	47
		• • • • •	<b>7</b> 00	1.40.70	1 407	<i>E E</i>
Imports of goods and services (% of GDP)	41.33	21.00	5.88	143.72	1,427	55

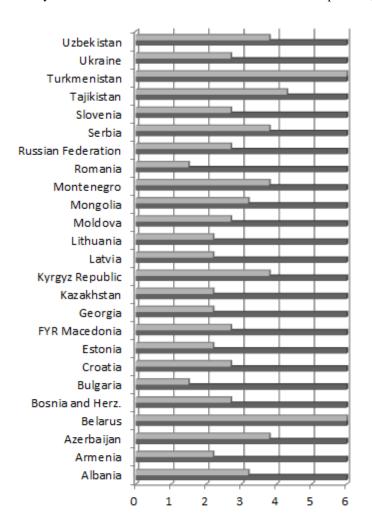
Figure 1. Electricity market closeness index in OECD countries (1989, 2007)



■ Electricity market closeness index in 2007

■ Electricity market closeness index in 1989

Figure 2. Electricity market closeness index in countries where EBRD operates (1989, 2007)



■ Electricity market closeness index in 2007

■ Electricity market closeness index in 1989

Figure 3. Histograms of industry value added, rural population and polity score variables

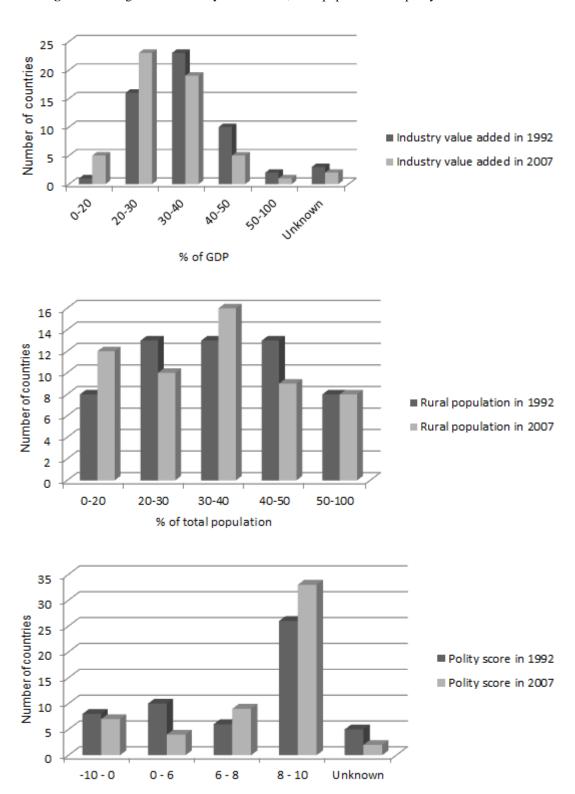


Figure 4. Total development assistance and aid received, 1990-2007

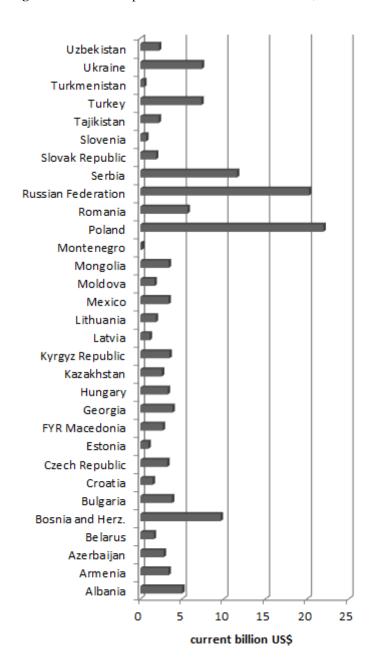


Figure 5. Gini coefficients (1995, 2005)

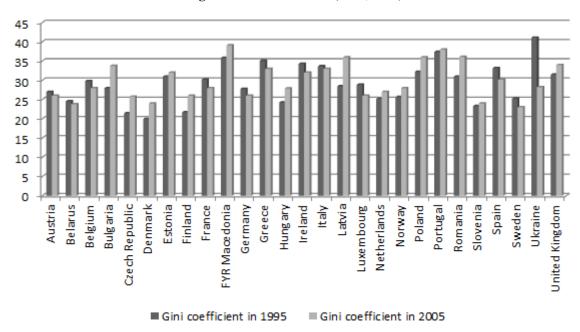
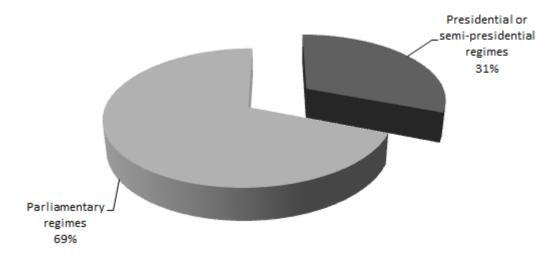
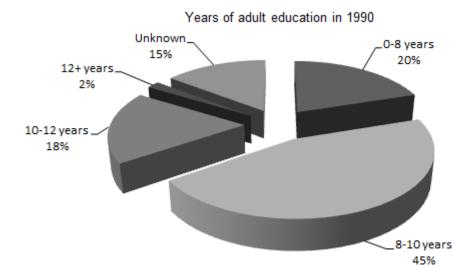
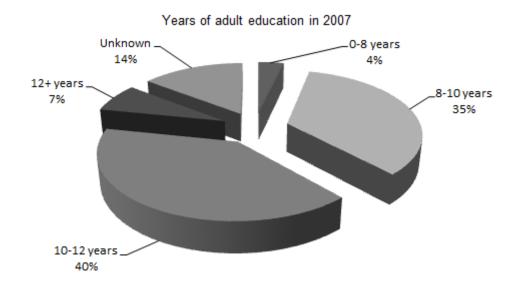


Figure 6. Electoral systems in 2007



**Figure 7.** Adult education (1990, 2007)





## 4. Methodology

As underlined by Jamasb et al. (2004), there is a lack of generally accepted and measured indicators for monitoring the progress, impacts, and performance of electricity sector reforms. Since the aim of this paper is to propose a framework for analyzing the power market reforms from a political economy perspective, we face with the same problem. That is, we need to, first, evaluate possible impact of political economic environment of a country on electricity market reform process in that country; second, decide which indicators to use in our study and; finally, specify methods to measure them. Let me focus on these tasks one by one.

To best of our knowledge, no applied study has been done so far on the relationship between political economy and power market reform. Therefore, we cannot find empirical evidence in the applied literature concerning the direction of this relationship. To carry out our analysis, we need to decide which indicators to be used in the study. Since we are interested in the impact of political economy variables on power market reform process, we need variables representing political economic environment of a country and those representing the scale and intensity of the reform process. In addition to these variables, we also utilize a set of control variables which are assumed to be endogenous to reform process and explain a portion of the variations in reform progress. Another challenge we face in this study relates to the measurement of the variables. For an indicator to be useful it needs to be based on a clear definition and to be measurable. This is equally important whether it is expressed in physical, monetary or qualitative terms. In fact, most of the economic and industry indicators in our study are measured in some form of monetary or physical unit; and therefore, easy to include into the study. However, the extent and scope of electricity reforms are not quantifiable in physical or monetary units. The main

electricity reform measures, such as privatization, unbundling of functions, wholesale markets and independent regulation, are generally established gradually and have a qualitative dimension. Accounting for these measures with the use of dummy variables, as sometimes done, does not reflect extent or intensity. To overcome this problem, we used electricity market reform indicators constructed by international organizations (namely, OECD and EBRD).

It is almost impossible to observe the real impact of political economy variables on electricity market reform process without separating the effects of market reform from other country specific features. Therefore, we specify our dependent variables (that is, reform indicators) as a function of (i) political economy variables (comparable cross-country indicators), (ii) a set of controls (being an EU or OECD member, existence of electricity market reform idea, population density, electricity consumption per capita, GDP per capita, average number of years of adult (25+) education, imports of goods and services as % of GDP), (iii) country-specific effects (these are assumed to be exogenous and to exist independently of reform process, but may explain a portion of the variation in reform progress) and (iv) other unobserved variables that influence the reform process. These variables are then used in panel regressions to assess their impact on variables we are interested in. In panel regressions, the exploitation of both cross-country and time-series dimensions of the data allows for control of country-specific effects. Apart from political economy variables; power market reform in a specific country and year may be influenced by being an EU or OECD member, existence of electricity market reform idea, population density, electricity consumption per capita, GDP per capita, average number of years of adult (15+) education and imports of goods and services as % of GDP. In our models, we include all these control variables in order to isolate the effect of political economy variables on the reform process.

In this paper, we formulate regression equations as below.

$$Y_{it} = \beta_1 + \sum_{j=2}^{k} \beta_j X_{jit} + \sum_{p=1}^{s} \gamma_p Z_{pi} + \delta t + \varepsilon_{it}$$
 (1)

In the model, i and t represent unit of observation and time period, respectively. j and p are indices used to differentiate between observed and unobserved variables.  $X_{ji}$  and  $Z_{pi}$  represent observed and unobserved variables, respectively.  $X_{ji}$  includes both political economy variables and control variables.  $Y_{it}$  is dependent variable (that is, electricity market reform indicators).  $\mathcal{E}_{it}$  is the disturbance term and t is time trend term. Because the  $Z_{pi}$  variables are unobserved, there is no means of obtaining information about the  $\sum \gamma_p Z_{pi}$  component of the model. For convenience, we define a term  $\alpha_i$ , known as

of obtaining information about the  $\sum \gamma_p Z_{pi}$  component of the model. For convenience, we define a term  $\alpha_i$ , known as the unobserved effect, representing the joint impact of the  $Z_{pi}$  variables on  $Y_{it}$ . So, our model may be rewritten as follows:

$$Y_{it} = \beta_1 + \sum_{i=2}^{k} \beta_j X_{jit} + \alpha_i + \delta t + \varepsilon_{it}$$
 (2)

Now, the characterization of the  $\alpha_i$  component is crucially important in the analysis. If control variables are so comprehensive that they capture all relevant characteristics of the individual, there will be no relevant unobserved characteristics. In that case, the  $\alpha_i$  term may be dropped and pooled data regression (OLS) may be used to fit the model, treating all the observations for all time periods as a single sample. However, since we are not sure whether control variables in our models capture all relevant characteristics of the countries, we cannot directly carry out a pooled data regression of Y on X. If we were to do so, it would generate an omitted variable bias. Therefore we prefer to use either a Fixed Effects (FE) or Random Effects (RE) regression. In FE model, the country-specific effects ( $\alpha_i$ ) are assumed to be the fixed parameters to be estimated. In RE model, the country-specific effects ( $\alpha_i$ ) are treated as stochastic. The fixed effect model produces consistent estimates, while the estimates obtained from the random effect model will be more efficient. There are more than 90 countries in the world where a reform process has been initiated so far but data is available only for 55 countries. That is, our sample is limited by data availability. Therefore, we cannot be sure whether the observations in our model may be described as being a random sample from a given population; and cannot directly decide which regression specification (FE, RE or OLS) to use. It will be decided in the course of the analysis based on Hausman test and Breusch and Pagan Lagrangian Multiplier (BPLM) test.

### 5. Empirical analysis and discussion of the results

Our analysis is composed of estimation of three main groups of models to test our hypotheses. Each main group includes two sub-groups of models: one for sub-indicators (entry barriers, public ownership and vertical integration in OECD countries) and another for overall indicator (OECD countries, non-OECD countries, all countries). In total, we estimate 18 models. Since using logarithms of variables enables us to interpret coefficients easily and is an effective way of shrinking the distance between values, we transform population density, electricity consumption per capita, GDP per capita and imports of goods and services as % of GDP variables into logarithmic form and use these transformed variables in our models.

We start our analysis by applying Hausman test for fixed versus random effects in each model<sup>4</sup>. As usual, we prefer 5% significance level so any p-value less than 0.05 from Hausman test implies that we should reject the null hypothesis of there being no systematic difference in the coefficients. In other words, Hausman test with a p-value up to 0.05 indicates significant differences in the coefficients. Therefore, in our analysis, if we get a p-value less than 0.05, we choose fixed effects model. However, if p-value from Hausman test is above 0.05, we cannot reject the null hypothesis of there being no systematic difference in the coefficients at 5% level. In such a case, we apply Breusch and Pagan Lagrangian Multiplier (BPLM) test for random effects in order to decide on using either pooled OLS or random effects in our analysis. This test is developed to detect the presence of random effects. In this test, the null hypothesis is that variances of groups are zero; that is, there is no unobserved heterogeneity, all groups are similar. If the null is not rejected, the pooled regression model is appropriate. That is, if the p-value of BPLM test is below 0.05, we reject the null, meaning that random effects specification is the preferred one. If it is above 0.05, we prefer pooled OLS specification to carry out our regression. Tables 4-9 show a summary of estimation results that present statistically significant coefficients and their standard errors. Full details of estimation results are provided in Appendix 1; including the full estimation output, the number of observations and the countries included in each model, results of Hausman and BPLM tests and preferred specifications based on these tests.

**Table 4.** Estimation results for the models testing Hypothesis 1 (sub-indicators)

Dependent Variables →	Entry barriers (0-6)	Public Ownership (0-6)	Vertical integration (0-6)
Explanatory Variables \	(OECD countries)	(OECD countries)	(OECD countries)
Industry value added (% of GDP)	0.129*** (0.027)	0.076**** (0.015)	0.128*** (0.025)
Rural population (% of total population)	NS	NS	NS
Gini coefficient (0-100)	NS	NS	NS
Polity score (-10,+10)	0.178*** (0.046)	NS	0.109*** (0.042)
EU member (0-1)	-1.61**** (0.319)	NS	-1.407*** (0.294)
OECD member (0-1)	1.717*** (0.419)	NS	0.907** (0.386)
Existence of electricity market reform idea (0-1)	1.078*** (0.274)	NS	0.521** (0.252)
Log of population density	NS	9.221*** (1.357)	NS
Log of electricity cons. per capita (MWh)	2.566*** (0.796)	-1.188*** (0.423)	NS
Log of GDP per capita (PPP, cur. thousand int. \$)	-5.201**** (0.536)	-1.157*** (0.285)	-3.679*** (0.494)
Average num. of years of adult (25+) education	NS	NS	NS
Log of imports of goods and services (% of GDP)	-2.415*** (0.582)	-0.936*** (0.31)	-1.444*** (0.536)
Constant	NS	-25.833*** (5.876)	17.055* (10.177)

Standard errors are shown in parentheses () with coefficients.

Coefficient that is significant at \*\*\*1% level, \*\*5% level, \*10% level.

**Table 5.** Estimation results for the models testing Hypothesis 1 (overall indicator)

Dependent Variables →	Overall indicator (0-6)	Overall indicator (0-6)	Overall indicator (0-6)	
Explanatory Variables ↓	(OECD countries)	DECD countries)         (Non-OECD countries)         (All countries)           0.111*** (0.018)         0.057*** (0.012)         0.087***           NS         -0.157* (0.082)         NS           NS         NS         NS           0.091*** (0.03)         NS         0.063***		
Industry value added (% of GDP)	0.111**** (0.018)	0.057*** (0.012)	0.087*** (0.012)	
Rural population (% of total population)	NS	-0.157* (0.082)	NS	
Gini coefficient (0-100)	NS	NS	NS	
Polity score (-10,+10)	0.091*** (0.03)	NS	0.063*** (0.023)	
EU member (0-1)	-0.927*** (0.21)	0.463* (0.25)	-0.517*** (0.176)	
OECD member (0-1)	0.889*** (0.275)	(omitted)	0.551** (0.242)	
Existence of electricity market reform idea (0-1)	0.569*** (0.18)	(omitted)	0.314* (0.164)	
Log of population density	3.153* (1.675)	NS	NS	

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<sup>&</sup>quot;NS": The coefficient is not significant even at 10% level.

<sup>&</sup>lt;sup>4</sup> Throughout the paper, model estimations are carried out and cross-checked by Stata 11.2 and Eviews 7.1.

Log of electricity cons. per capita (MWh)	NS	4.001**** (0.568)	1.655*** (0.43)
Log of GDP per capita (PPP, cur. thousand int. \$)	-3.345**** (0.352)	-3.009*** (0.351)	-2.963*** (0.252)
Average num. of years of adult (25+) education	NS	NS	-0.336**** (0.108)
Log of imports of goods and services (% of GDP)	-1.598*** (0.382)	NS	-1.209*** (0.298)
Constant	NS	NS	14.773*** (5.705)

Standard errors are shown in parentheses () with coefficients.

**Table 6.** Estimation results for the models testing Hypothesis 2 (sub-indicators)

Dependent Variables →	Entry barriers (0-6)	Public Ownership (0-6)	Vertical integration (0-6)
<b>Explanatory Variables</b> ↓	(OECD countries)	(OECD countries)	(OECD countries)
Net official assistance and aid received	-0.628** (0.311)	NS	NS
EU member (0-1)	-1.06*** (0.234)	0.227* (0.119)	-1.171*** (0.214)
OECD member (0-1)	2.136*** (0.287)	-0.371** (0.147)	1.125*** (0.262)
Existence of electricity market reform idea (0-1)	1.125*** (0.178)	NS	0.626*** (0.162)
Log of population density	NS	7.314**** (0.73)	2.843** (1.307)
Log of electricity cons. per capita (MWh)	2.984*** (0.408)	-0.354* (0.208)	1.297*** (0.373)
Log of GDP per capita (PPP, cur. thousand int. \$)	-5.987*** (0.347)	-1.273**** (0.177)	-4.536*** (0.316)
Average num. of years of adult (25+) education	-0.226** (0.103)	-0.226*** (0.052)	NS
Log of imports of goods and services (% of GDP)	-2.491*** (0.399)	-0.621*** (0.203)	-2.002*** (0.364)
Constant	23.5*** (5.198)	-16.994*** (2.651)	7.825* (4.747)

Standard errors are shown in parentheses () with coefficients.

**Table 7.** Estimation results for the models testing Hypothesis 2 (overall indicator)

Dependent Variables →	Overall indicator (0-6)	Overall indicator (0-6)	Overall indicator (0-6)
Explanatory Variables ↓	(OECD countries)	(Non-OECD countries)	(All countries)
Net official assistance and aid received	-0.334* (0.202)	-0.557** (0.252)	NS
EU member (0-1)	-0.668*** (0.152)	NS	-0.778*** (0.14)
OECD member (0-1)	0.964*** (0.187)	(omitted)	0.671**** (0.18)
Existence of electricity market reform idea (0-1)	0.576*** (0.116)	(omitted)	0.342*** (0.108)
Log of population density	3.429*** (0.933)	NS	1.314* (0.698)
Log of electricity cons. per capita (MWh)	1.309*** (0.266)	2.208*** (0.309)	1.571*** (0.213)
Log of GDP per capita (PPP, cur. thousand int. \$)	-3.932*** (0.226)	-1.898*** (0.219)	-3.139*** (0.154)
Average num. of years of adult (25+) education	-0.115* (0.067)	-1.353**** (0.209)	-0.338*** (0.063)
Log of imports of goods and services (% of GDP)	-1.705*** (0.26)	NS	-1.099*** (0.168)
Constant	NS	11.222* (6)	10.84*** (2.601)

Standard errors are shown in parentheses () with coefficients.

"NS": The coefficient is not significant even at 10% level.
Coefficient that is significant at \*\*\*1% level, \*\*5% level, \*10% level.

<sup>&</sup>quot;NS": The coefficient is not significant even at 10% level.
Coefficient that is significant at \*\*\*1% level, \*\*5% level, \*10% level.

<sup>&</sup>quot;NS": The coefficient is not significant even at 10% level.
Coefficient that is significant at \*\*\*1% level, \*\*5% level, \*10% level.

**Table 8.** Estimation results for the models testing Hypotheses 3 and 4 (sub-indicators)

Dependent Variables →	Entry barriers (0-6)	Public Ownership (0-6)	Vertical integration (0-6)
Explanatory Variables \prices	(OECD countries)	(OECD countries)	(OECD countries)
Single-party government (0-1)	NS	-0.144* (0.085)	-0.229* (0.139)
The years the chief executive has been in office	0.042** (0.018)	0.033*** (0.009)	0.044*** (0.015)
Economic policy orientation of ruling party: Right	NS	NS	-0.526** (0.211)
Economic policy orientation of ruling party: Left	-0.423* (0.246)	NS	-0.38* (0.214)
Economic policy orientation of ruling party: Center	(omitted)	(omitted)	(omitted)
Parliamentary regimes (0-1)	NS	-0.407* (0.231)	NS
Prof. bgr. of head of executive: Entrepreneur	NS	-0.457*** (0.161)	-0.591** (0.264)
Prof. bgr. of head of executive: Scientist, Economics	1.333*** (0.389)	NS	1.982*** (0.335)
Prof. bgr. of head of executive: Military	NS	NS	NS
Prof. bgr. of head of executive: Politician	0.482** (0.213)	-0.201* (0.117)	0.443** (0.191)
Prof. bgr. of head of executive: Scientist, Other	0.446* (0.243)	-0.484*** (0.132)	NS
Prof. bgr. of head of executive: Unknown/other	0.516** (0.227)	-0.302** (0.124)	0.725*** (0.202)
Educ. bgr. of head of executive: Economics	NS	NS	0.814* (0.468)
Educ. bgr. of head of executive: Natural science	NS	1.123*** (0.33)	1.75*** (0.541)
Educ. bgr. of head of executive: Other university	NS	NS	NS
Educ. bgr. of head of executive: Unknown/other	NS	NS	NS
EU member (0-1)	-0.829*** (0.233)	NS	-1.282*** (0.206)
OECD member (0-1)	1.697*** (0.327)	-0.474**** (0.181)	0.966*** (0.293)
Existence of electricity market reform idea (0-1)	0.749*** (0.181)	NS	0.384** (0.158)
Log of population density	0.606*** (0.14)	NS	0.47** (0.218)
Log of electricity cons. per capita (MWh)	2.886*** (0.318)	NS	1.778*** (0.349)
Log of GDP per capita (PPP, cur. thousand int. \$)	-5.73*** (0.321)	-0.638**** (0.187)	-4.266*** (0.299)
Average num. of years of adult (25+) education	-0.24*** (0.085)	-0.333**** (0.055)	NS
Log of imports of goods and services (% of GDP)	-1.202*** (0.272)	NS	-1.484*** (0.296)
Constant	16.661*** (1.214)	9.582*** (0.972)	14.172*** (1.352)

Standard errors are shown in parentheses () with coefficients.

**Table 9.** Estimation results for the models testing Hypotheses 3 and 4 (overall indicator)

Dependent Variables →	Overall indicator (0-6)	Overall indicator (0-6)	Overall indicator (0-6)
Explanatory Variables \( \psi	(OECD countries)	(Non-OECD countries)	(All countries)
Single-party government (0-1)	NS	NS	NS
The years the chief executive has been in office	0.038*** (0.011)	NS	0.031*** (0.01)
Economic policy orientation of ruling party: Right	NS	(omitted)	NS
Economic policy orientation of ruling party: Left	-0.268* (0.159)	NS	-0.273** (0.137)
Economic policy orientation of ruling party: Center	(omitted)	NS	(omitted)
Parliamentary regimes (0-1)	NS	NS	NS
Prof. bgr. of head of executive: Entrepreneur	-0.431** (0.196)	NS	-0.412** (0.177)
Prof. bgr. of head of executive: Scientist, Economics	1.195*** (0.248)	NS	0.642*** (0.202)
Prof. bgr. of head of executive: Military	NS	NS	NS
Prof. bgr. of head of executive: Politician	$0.262^* (0.141)$	NS	NS

<sup>&</sup>quot;NS": The coefficient is not significant even at 10% level.
Coefficient that is significant at \*\*\*1% level, \*\*5% level, \*10% level.

Prof. bgr. of head of executive: Scientist, Other	NS	NS	NS
Prof. bgr. of head of executive: Unknown/other	0.342** (0.149)	NS	NS
Educ. bgr. of head of executive: Economics	NS	NS	NS
Educ. bgr. of head of executive: Natural science	0.948** (0.402)	NS	NS
Educ. bgr. of head of executive: Other university	NS	NS	NS
Educ. bgr. of head of executive: Unknown/other	NS	NS	NS
EU member (0-1)	-0.752*** (0.152)	NS	-0.583*** (0.15)
OECD member (0-1)	0.791*** (0.215)	(omitted)	0.831*** (0.217)
Existence of electricity market reform idea (0-1)	0.465*** (0.117)	(omitted)	0.27** (0.116)
Log of population density	$0.272^* (0.141)$	NS	NS
Log of electricity cons. per capita (MWh)	1.696*** (0.249)	2.266*** (0.43)	1.779*** (0.254)
Log of GDP per capita (PPP, cur. thousand int. \$)	-3.628*** (0.218)	-1.245*** (0.37)	-3.14*** (0.192)
Average num. of years of adult (25+) education	-0.169*** (0.063)	-1.613*** (0.292)	-0.321*** (0.068)
Log of imports of goods and services (% of GDP)	-0.954*** (0.212)	NS	-1.127*** (0.186)
Constant	13.918*** (0.94)	NS	12.551*** (3.054)

Standard errors are shown in parentheses () with coefficients.

Coefficient that is significant at \*\*\*1% level, \*\*5% level, \*10% level.

When we look at the results from the first groups of models (Tables 4 and 5), at first sight, we notice that there is a significant negative relationship between electricity market liberalization and the size of industry sector in OECD countries, meaning that countries with larger industry sectors tend to liberalize less. Urbanization and income equality seem to have almost no significant impact on regulatory reform in electricity markets. Besides, although there seems to be no relation between public ownership and polity score, overall we detect a negative correlation between polity score and power sector liberalization in OECD countries; that is; we cannot argue that liberalization policies are stronger in more democratic countries. These results are also valid for overall indicators for both OECD and non-OECD countries. There are two exceptions to this trend. First of all, the market liberalization process seems to speed up in non-OECD countries as the share of rural population in total population increases. Second, polity score does not have an impact on reform process in non-OECD countries. As for the second groups of models (Tables 6 and 7), apparently, the countries that receive foreign financial aid or assistance are likely to liberalize their electricity markets and especially tend to reduce entry barriers to their power sector. In the last groups of models (Tables 8 and 9), we see that government structure (coalition or singleparty) has an impact on the reform process in OECD countries but does not seem to affect liberalization process in non-OECD countries. In OECD countries, single-party governments accelerate the reform process by reducing public ownership and vertical integration. Moreover, we detect a negative relationship between the years the chief executive has been in office and the reform process in OECD countries. The same relationship is not observed in non-OECD countries. Furthermore, we identify a decrease in vertical integration in electricity industry during the terms of parties with "right" or "left" ideologies in OECD countries. The ruling parties with "left" ideology seem to reduce entry barriers in OECD countries. Economic policy orientation of the ruling party does not affect the reform process in non-OECD countries. Similarly, electoral system (majoritarian or presidential) does not seem to influence liberalization process much while entry barriers seem to be lower in countries with parliamentary systems. In addition, professional and educational backgrounds of head of executive branch (prime minister, president and so on) have very significant impact on reform process in OECD countries. Background of head of executive branch is not important in non-OECD countries. Leaders with a professional background as entrepreneurs speed up electricity market liberalization process in OECD countries while those with a background as economists slow it down. Non-economist scientists decrease public ownership but increase entry barriers. We could not detect a statistically significant relationship between a military background and reform process. Head of executives with a background as politicians decrease public ownership but increase entry barriers and vertical integration. As for educational background, the reforms seem to progress slower in OECD countries if the head of executive has an educational background in economics or natural science. Especially, those with a background in economics increase vertical integration while those with a background in natural science increase both vertical integration and public ownership. The interpretation of the results in detail is as follows:

<sup>&</sup>quot;NS": The coefficient is not significant even at 10% level.

### Results from the first group of models testing Hypothesis 1:

- (1) In the first group of models, our empirical findings suggest that there is an inverse relationship between the size of the industry sector and electricity market liberalization process. As industry value added (as % of GDP) increases in a country, power market structure of that country becomes less liberal. For example, if industry value added of an OECD country increases from 40% to 50% of GDP; entry barriers, public ownership and vertical integration scores (on 0-6 scales) of that country increase by 1.29, 0.76 and 1.28 points, respectively.
- (2) Urbanization and income equality seem to have almost no impact on reform process. The only statistically significant impact is that an increase in rural population in non-OECD countries (as % of total population) seems to speed up liberalization process in electricity industry; however this impact is quite limited. For instance, if rural population in a non-OECD country increases from 20% to 30% of total population, overall indicator (on a 0-6 scale) of that country decreases by 1.57 points.
- (3) One of the most surprising results is that in most cases there is a negative relationship between polity score and electricity market liberalization process in OECD countries, meaning that politically more liberal OECD countries prefer to liberalize their electricity markets less. Democracy does not seem to be an important factor explaining the reform process in non-OECD countries. For example, if polity score (on a -10 +10 scale) of an OECD country increases from 3 to 8, entry barriers and vertical integration scores (on 0-6 scales) of that country increases by 0.89 and 0.55 points, respectively.

### Results from the second group of models testing Hypothesis 2:

(4) Our analysis reveals that countries that receive foreign financial assistance or aid tend to liberalize their electricity market more than a country that does not receive any. This finding holds true for both OECD and non-OECD countries. However, the tendency of liberalization in OECD countries is towards reducing entry barriers to their electricity market. We could not detect any statistically significant impact of assistance or aid on public ownership or vertical integration. Our results imply that if an OECD country receives foreign financial assistance or aid, its entry barriers score (on a 0-6 scale) reduces by 0.6 point.

### Results from the third group of models testing Hypothesis 3:

- (5) We could not detect any statistically significant result for the impact of government structure (single party or coalition) on overall electricity market liberalization process. The only exception is that single-party governments seem to reduce public ownership and vertical integration in OECD countries. The same holds true for the electoral system (majoritarian or presidential) with the only exception that public ownership score (on a 0-6 scale) of a country with parliamentary system tend to be 0.4 point less than one with presidential system.
- (6) As for economic policy orientation of ruling party, our results imply that right wing governments do not have a statistically significant overall effect on reform process. However, we see that they reduce vertical integration in OECD countries. On the other hand, left wing governments seem to speed up the reform process in OECD countries. Left wing governments in OECD countries reduce entry barriers and vertical integration scores (on 0-6 scales) by 0.42 and 0.38 points, respectively.
- (7) Our findings suggest that as the number of years the chief executive has been in office increases, the reform progress slows down in OECD countries. We could not detect a statistically significant relationship between political stability and reform process for non-OECD countries.

### Results from the fourth group of models testing Hypothesis 4:

- (8) Our results clearly show that the professional and educational background of head of executives (prime ministers, presidents and so on.) are significant for the reform process in OECD countries. For non-OECD countries, we could not identify a statistically significant relationship. In OECD countries, leaders with an educational background in economics or natural sciences influence the reform process. We could not detect such an effect for other university degrees. The same influence holds true for leaders with a professional background as businessman, scientist (economist and others), or politician. Our results do not indicate significant results for military officers.
- (9) We observe a negative relationship between an educational background in economics or natural sciences and the vertical integration score in OECD countries. This relationship is much stronger with an educational background in natural sciences. Our findings suggest that if the head of executive of a country has an educational background in economics or natural sciences, vertical integration score (on a 0-6 scale) of that country increases by 0.81 and 1.75 points, respectively. As for entry barriers and public ownership, we could not detect a meaningful relationship for an educational background in economics but leaders with a background in natural sciences seem to increase public ownership by 1.1 point.
- (10) As for professional backgrounds, our study finds that businessmen speed up the regulatory reform in OECD countries while scientists (economists) and politicians slow the liberalization process down. If head of executive

of a country has a professional background as entrepreneur, then public ownership and vertical integration scores (on 0-6 scales) of that country reduce by 0.45 and 0.59 points, respectively. On the other hand, if s/he has a professional background as scientist (economist), entry barriers and vertical integration scores increase by 1.33 and 1.98 points, correspondingly.

(11) In OECD countries, heads of executive with a professional background as politician decreases public ownership but increases entry barriers and vertical integration. On the other hand, those with a background as scientist (other than economist) have a tendency to increase entry barriers but to reduce public ownership.

### Results from control variables:

- (12) Out of 18 models we estimate, 12 models suggest that being an EU member country considerably contributes to efforts for electricity market liberalization. In most cases, this effect is large and statistically significant even at 1% level. The reverse holds true for being an OECD country. The results from 12 models imply that being an OECD country slows down electricity market liberalization process. The relative magnitude of these effects changes from one model to another. Therefore, being a member of both EU and OECD does not have a uniform effect on the reform process.
- (13) Surprisingly, the existence of electricity market reform idea limits the reform progress, which implies that the early reformers had an advantage than the late comers in terms of reform implementation. This result may be explained by reform failures in some countries (e.g. California disaster).
- (14) Population density and electricity consumption per capita seem to have a negative correlation with liberalization process in power industry, meaning that densely populated countries with higher per capita electricity consumption tend to liberalize their electricity markets less.
- (15) On the other hand, per capita income, education level and imports of goods and services (% of GDP) tend to have a positive correlation with liberalization process. Countries with higher per capita income and education level that import a higher portion of goods and services from abroad introduce more reform elements in their electricity markets.
- (16) Finally, we see that country specific features tend to have a high power in explaining regulatory reform in electricity industries.

To sum up, based on our results, we reject Hypothesis 1 and partially reject Hypothesis 3; but clearly fail to reject Hypotheses 2 and 4.

### 6. Limitations of the study

The research may have a number of limitations that we acknowledge. In fact, we have no reason to believe that any of these limitations should be existent in our analysis, but cannot of course rule them out.

To begin with, like all other econometric studies on electricity reform, the issue of endogeneity may be raised in our study. The analysis dealt to some extent with this potential problem by including country and year fixed effects. The country fixed effects control for country-specific propensities to reform and matters such as institutional characteristics, and year fixed effects control for any general trend in the reform of electricity sector.

Another shortcoming may originate from the limited nature of data, due to which we could not properly account for the impact of some other variables on electricity market reform process like institutional characteristics, technological innovations and changes to regulatory practices. For instance, a possible source of bias in our study is that the model does not control for market power or institutional structure of the electricity industry. Besides, problems associated with qualitative nature of data collection process tend to reduce the usefulness of cross-country data.

Some aspects of electricity reforms are not readily quantifiable in physical or monetary units (Jamasb *et al.* 2004). That is to say, objective comparisons across countries are inherently difficult in any study and our analysis is not an exception. The main steps of electricity reform process are usually established progressively and have a qualitative dimension. Accounting for these measures with the use of dummy variables does not reveal their true scope or intensity. To lessen the impact of this drawback, we did not use individual dummy variables for reform elements in our study. Instead, we used various electricity market reform indicators constructed by OECD and EBRD. Although such an approach seems a practical and reasonable representation of market type, we cannot argue that we reflected all characteristics of the various reform processes in our study.

Our sample is composed of 55 countries for which we could obtain data on all variables in our model. There will be sample selection bias if the countries making this data available have differing results for the dependent variables than those which do not make data available. Moreover, any measurement error and omission of explanatory variables may bias estimates of all coefficients in the models. However, in our study, omitted variables may be captured at least in part by the country-specific effects, mitigating the potential for bias.

### 7. Conclusion

In this paper, we empirically analyze the political economy of reform in the electricity industries of 55 countries during the period 1975–2010, with the aim of shedding light on the differing pace of reform in different countries. The use of a unique data set obtained by merging different data sources on political, government and reform structures as well as private interests and government ideologies allows us to explore time-series and cross-sectional variation in the political process of economic liberalization. Our findings are consistent with the rationale that the structure of political economic system has a strong effect on reform outcomes, and that the relative strength of economic and political variables matters for the implementation of the reforms. That is, consistent with a generalized interest group theory, our results suggest that a portion of the cross-country reform experiences of the electricity sector in the past three decades can be explained by differences in the political structure, in the ideology of the government and in the professional and educational backgrounds of the political leaders.

In the course of the study, we discover that democracy negatively affect the pace of reforms, maybe, by magnifying the voices of anti-reform interest groups. We also surprisingly notice that countries with a strong presence of pro-reform interest groups, indicated by a larger industrial sector, are less likely to liberalize their power industry. This may be an indication that industrial consumers prefer guaranteed subsidized prices in a closed market to the possibility of future reduced prices in a liberal market. Besides, as expected, our results imply that countries receiving foreign financial support are more likely to liberalize their electricity markets, which underlines the point that reforms may not be always voluntary. We also discover that government structure (coalition or single-party) has an impact on the reform process in OECD countries but does not seem to affect liberalization process in non-OECD countries. In OECD countries, single-party governments accelerate the reform process. Moreover, we see a negative relationship between the years the chief executive has been in office and the reform progress in OECD countries, which falsifies the assumed linkage between political stability and reform progress. Furthermore, our study identifies a decrease in vertical integration in electricity industry during the terms of parties with "right" or "left" ideologies in OECD countries. The ruling parties with "left" ideology seem also to reduce entry barriers in OECD countries.

The study also analyze whether politicians' education and profession matter for the introduction of market reforms. Overall, our results show that education and professional background of leaders are associated with the implementation of market reforms. According to our results, reforms are more likely to occur if the head of government has been an entrepreneur before entering into politics. Personal capabilities required to manage a company thus seem to be advantageous in promoting economic reform. Moreover, during the tenure of former professional economists, reforms are less likely. We also provide evidence that the reforms seem to progress slower in OECD countries if the head of executive has an educational background in economics or natural science. Especially, those with a background in economics increase vertical integration while those with a background in natural science increase both vertical integration and public ownership in the sector. In summary, our analysis confirms that the personal background of political leaders may be important. Clearly, other characteristics of politicians also matter for successful policy, and profession and education alone do not guarantee success. Besides, the focus of our analysis is restricted to economic reforms. Arguably, other policy dimensions are equally important than economic policy. Whether and to what extent those types of education and profession identified here as being supportive for market-oriented liberal reforms are also successful in other areas remains for future research.

What implication(s) can be derived from these findings for the electricity industry and, to some extent, for other infrastructure industries? The most important single policy implication is that future reforms should give due attention to the political economic environment of the countries.

### Acknowledgements

I would like to take this opportunity to thank various people and institutions without whose extremely generous support the present paper would have hardly been prepared. First of all, I would like to thank my supervisors (Dr. Michael Pollitt and Prof. David Newbery from University of Cambridge) for all their helpful comments and suggestions. Special thanks are due to Dr. Paul Kattuman, who provided me with the econometrics background that I have extensively exploited to prepare the present paper. I would like to extend my sincere thanks and appreciation to Mr. Anthony Haynes (professionalandhigher.com), who helped me to improve the language of the paper. I am also grateful to the Cambridge Overseas Trust for awarding me a full scholarship that has financed my doctoral (PhD) studies at University of Cambridge (UK). Besides, I really appreciate the contribution of OECD, EBRD and World Bank into this study by providing essential data. Last but not least, I owe many thanks to my wife who has stood by me in difficult times.

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# Appendices

# **Appendix 1**: Estimation Results

Models	Dependent variable	Explanatory variables	Coef.	Std. Err.	t-stat.	p value	# of	# of	Hausm	nan Test	BPLN	1 Test	Preferred
Wioucis	Dependent variable	Explanatory variables	Coci.	Stu. EII.	t-stat.	p value	countries	observations	Statistic	p-value	Statistic	p-value	Specification
1.1.1	Entry barriers (0-6)	Industry value added (% of GDP)	0.129	0.027	4.720	0.00	28	456	499.40	0.0000	-	-	Fixed Effects
	(OECD countries)	Rural population (% of total population)	0.091	0.058	1.580	0.12							
		Gini coefficient (0-100)	-0.022	0.023	-0.930	0.35							
		Polity score (-10,+10)	0.178	0.046	3.910	0.00							
		EU member (0-1)	-1.610	0.319	-5.040	0.00							
		OECD member (0-1)	1.717	0.419	4.100	0.00	_						
		Existence of electricity market reform idea (0-1)	1.078	0.274	3.930	0.00							
		Log of population density	0.427	2.552	0.170	0.87	_						
		Log of electricity cons. per capita (MWh)	2.566	0.796	3.220	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-5.201	0.536	-9.700	0.00	•						
		Average num. of years of adult (25+) education	-0.282	0.182	-1.550	0.12							
		Log of imports of goods and services (% of GDP)	-2.415	0.582	-4.150	0.00	•						
		Constant	14.124	11.049	1.280	0.20							
1.1.2	Public Ownership (0-6)	Industry value added (% of GDP)	0.076	0.015	5.200	0.00	28	456	72.18	0.0000	-	-	Fixed Effects
	(OECD countries)	Rural population (% of total population)	-0.015	0.031	-0.500	0.62	•						
		Gini coefficient (0-100)	-0.012	0.012	-0.980	0.33	•						
		Polity score (-10,+10)	-0.013	0.024	-0.550	0.58	•						
		EU member (0-1)	0.235	0.170	1.380	0.17	•						
		OECD member (0-1)	0.043	0.223	0.190	0.85							
		Existence of electricity market reform idea (0-1)	0.107	0.146	0.730	0.46							
		Log of population density	9.221	1.357	6.790	0.00							
		Log of electricity cons. per capita (MWh)	-1.188	0.423	-2.810	0.01							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-1.157	0.285	-4.060	0.00							
		Average num. of years of adult (25+) education	-0.120	0.097	-1.240	0.22							
		Log of imports of goods and services (% of GDP)	-0.936	0.310	-3.020	0.00							
		Constant	-25.833	5.876	-4.400	0.00							
1.1.3	Vertical integration (0-6)	Industry value added (% of GDP)	0.128	0.025	5.080	0.00	28	456	60.18	0.0000	-	-	Fixed Effects
	(OECD countries)	Rural population (% of total population)	-0.084	0.053	-1.570	0.12							
		Gini coefficient (0-100)	0.005	0.021	0.210	0.83							
		Polity score (-10,+10)	0.109	0.042	2.590	0.01							
		EU member (0-1)	-1.407	0.294	-4.780	0.00							

Models	Dependent variable	Explanatory variables	Coef.	Std. Err.	t-stat.	p value	# of	# of	Hausm	an Test	BPLN	1 Test	Preferred
wioueis	Dependent variable	Explanatory variables	Coei.	Su. EII.	t-stat.	p value	countries	observations	Statistic	p-value	Statistic	p-value	Specification
		OECD member (0-1)	0.907	0.386	2.350	0.02							
		Existence of electricity market reform idea (0-1)	0.521	0.252	2.060	0.04							
		Log of population density	-0.187	2.351	-0.080	0.94							
		Log of electricity cons. per capita (MWh)	0.266	0.733	0.360	0.72							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-3.679	0.494	-7.450	0.00							
		Average num. of years of adult (25+) education	-0.076	0.168	-0.450	0.65							
		Log of imports of goods and services (% of GDP)	-1.444	0.536	-2.690	0.01							
		Constant	17.055	10.177	1.680	0.10							
1.2.1	Overall indicator (0-6)	Industry value added (% of GDP)	0.111	0.018	6.180	0.00	28	456	74.78	0.0000	-	-	Fixed Effects
	(OECD countries)	Rural population (% of total population)	-0.003	0.038	-0.070	0.94							
		Gini coefficient (0-100)	-0.010	0.015	-0.640	0.52							
		Polity score (-10,+10)	0.091	0.030	3.050	0.00							
		EU member (0-1)	-0.927	0.210	-4.430	0.00							
		OECD member (0-1)	0.889	0.275	3.240	0.00							
		Existence of electricity market reform idea (0-1)	0.569	0.180	3.160	0.00	•						
		Log of population density	3.153	1.675	1.880	0.06	•						
		Log of electricity cons. per capita (MWh)	0.548	0.522	1.050	0.30	•						
		Log of GDP per capita (PPP, cur. thousand int. \$)	-3.345	0.352	-9.510	0.00	•						
		Average num. of years of adult (25+) education	-0.160	0.120	-1.330	0.18	•						
		Log of imports of goods and services (% of GDP)	-1.598	0.382	-4.180	0.00							
		Constant	1.782	7.251	0.250	0.81	•						
1.2.2	Overall indicator (0-6)	Industry value added (% of GDP)	0.057	0.012	4.550	0.00	17	150	80.09	0.0000	-	-	Fixed Effects
	(Non-OECD countries)	Rural population (% of total population)	-0.157	0.082	-1.910	0.06	•						
		Gini coefficient (0-100)	-0.023	0.015	-1.470	0.14	•						
		Polity score (-10,+10)	-0.033	0.025	-1.300	0.20	•						
		EU member (0-1)	0.463	0.250	1.850	0.07	•						
		OECD member (0-1)	(omitted)										
		Existence of electricity market reform idea (0-1)	(omitted)										
		Log of population density	2.136	2.667	0.800	0.43							
		Log of electricity cons. per capita (MWh)	4.001	0.568	7.050	0.00	•						
		Log of GDP per capita (PPP, cur. thousand int. \$)	-3.009	0.351	-8.580	0.00	•						
		Average num. of years of adult (25+) education	-0.246	0.296	-0.830	0.41	•						
		Log of imports of goods and services (% of GDP)	0.038	0.329	0.110	0.91	•						
		Constant	3.938	11.972	0.330	0.74	•						

Models	Dependent variable	Explanatory variables	Coef.	Std. Err.	t-stat.	p value	# of	# of	Hausm	nan Test	BPLN	1 Test	Preferred
Wiodels	Dependent variable	Dapanatory variables	Coci.	Stu. EII.	t-stat.	p varac	countries	observations	Statistic	p-value	Statistic	p-value	Specification
1.2.3	Overall indicator (0-6)	Industry value added (% of GDP)	0.087	0.012	7.070	0.00	45	606	87.72	0.0000	-	-	Fixed Effects
	(All countries)	Rural population (% of total population)	0.005	0.032	0.160	0.88							
		Gini coefficient (0-100)	-0.014	0.013	-1.080	0.28							
		Polity score (-10,+10)	0.063	0.023	2.780	0.01							
		EU member (0-1)	-0.517	0.176	-2.930	0.00							
		OECD member (0-1)	0.551	0.242	2.280	0.02							
		Existence of electricity market reform idea (0-1)	0.314	0.164	1.920	0.06							
		Log of population density	-0.451	1.314	-0.340	0.73							
		Log of electricity cons. per capita (MWh)	1.655	0.430	3.850	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-2.963	0.252	-11.740	0.00							
		Average num. of years of adult (25+) education	-0.336	0.108	-3.120	0.00							
		Log of imports of goods and services (% of GDP)	-1.209	0.298	-4.060	0.00							
		Constant	14.773	5.705	2.590	0.01							
2.1.1	Entry barriers (0-6)	Net official assistance and aid received	-0.628	0.311	-2.020	0.04	30	764	83.97	0.0000	-	-	Fixed Effects
	(OECD countries)	EU member (0-1)	-1.060	0.234	-4.530	0.00							
		OECD member (0-1)	2.136	0.287	7.430	0.00							
		Existence of electricity market reform idea (0-1)	1.125	0.178	6.340	0.00							
		Log of population density	0.131	1.431	0.090	0.93							
		Log of electricity cons. per capita (MWh)	2.984	0.408	7.310	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-5.987	0.347	-17.280	0.00							
		Average num. of years of adult (25+) education	-0.226	0.103	-2.200	0.03							
		Log of imports of goods and services (% of GDP)	-2.491	0.399	-6.250	0.00							
		Constant	23.500	5.198	4.520	0.00							
2.1.2	Public Ownership (0-6)	Net official assistance and aid received	-0.120	0.159	-0.760	0.45	30	764	123.73	0.0000	-	-	Fixed Effects
	(OECD countries)	EU member (0-1)	0.227	0.119	1.910	0.06							
		OECD member (0-1)	-0.371	0.147	-2.530	0.01							
		Existence of electricity market reform idea (0-1)	-0.024	0.091	-0.270	0.79							
		Log of population density	7.314	0.730	10.020	0.00							
		Log of electricity cons. per capita (MWh)	-0.354	0.208	-1.700	0.09							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-1.273	0.177	-7.200	0.00							
		Average num. of years of adult (25+) education	-0.226	0.052	-4.310	0.00							
		Log of imports of goods and services (% of GDP)	-0.621	0.203	-3.050	0.00							
		Constant	-16.994	2.651	-6.410	0.00							

Models	Dependent variable	Explanatory variables	Coef.	Std. Err.	t-stat.	p value	# of	# of	Hausman Test		BPLM Test		Preferred
vioucis	Dependent variable	Explanatory variables	Coci.	Stu. EII.	t-stat.	p value	countries	observations	Statistic	p-value	Statistic	p-value	Specification
2.1.3	Vertical integration (0-6) (OECD countries)	Net official assistance and aid received	-0.252	0.284	-0.890	0.37	30	764	19.84	0.0189	-	-	Fixed Effects
		EU member (0-1)	-1.171	0.214	-5.480	0.00							
		OECD member (0-1)	1.125	0.262	4.290	0.00							
		Existence of electricity market reform idea (0-1)	0.626	0.162	3.860	0.00							
		Log of population density	2.843	1.307	2.180	0.03							
		Log of electricity cons. per capita (MWh)	1.297	0.373	3.480	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-4.536	0.316	-14.330	0.00							
		Average num. of years of adult (25+) education	0.108	0.094	1.160	0.25							
		Log of imports of goods and services (% of GDP)	-2.002	0.364	-5.500	0.00	_						
		Constant	7.825	4.747	1.650	0.10							
2.2.1	Overall indicator (0-6)	Net official assistance and aid received	-0.334	0.202	-1.650	0.10	30	764	855.87	0.0000	-	-	Fixed Effects
	(OECD countries)	EU member (0-1)	-0.668	0.152	-4.380	0.00							
		OECD member (0-1)	0.964	0.187	5.140	0.00							
		Existence of electricity market reform idea (0-1)	0.576	0.116	4.980	0.00							
		Log of population density	3.429	0.933	3.680	0.00							
		Log of electricity cons. per capita (MWh)	1.309	0.266	4.920	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-3.932	0.226	-17.410	0.00							
		Average num. of years of adult (25+) education	-0.115	0.067	-1.710	0.09							
		Log of imports of goods and services (% of GDP)	-1.705	0.260	-6.560	0.00							
		Constant	4.777	3.387	1.410	0.16							
2.2.2	Overall indicator (0-6)	Net official assistance and aid received	-0.557	0.252	-2.210	0.03	17	271	140.97	0.0000	-	-	Fixed Effects
	(Non-OECD countries)	EU member (0-1)	0.480	0.398	1.200	0.23							
		OECD member (0-1)	(omitted)										
		Existence of electricity market reform idea (0-1)	(omitted)										
		Log of population density	1.823	1.354	1.350	0.18							
		Log of electricity cons. per capita (MWh)	2.208	0.309	7.150	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-1.898	0.219	-8.650	0.00							
		Average num. of years of adult (25+) education	-1.353	0.209	-6.480	0.00							
		Log of imports of goods and services (% of GDP)	-0.104	0.204	-0.510	0.61							
		Constant	11.222	6.000	1.870	0.06							
2.2.3	Overall indicator (0-6)	Net official assistance and aid received	-0.191	0.165	-1.160	0.25	47	1,035	56.45	0.0000	-	-	Fixed Effects
	(All countries)	EU member (0-1)	-0.778	0.140	-5.540	0.00							
		OECD member (0-1)	0.671	0.180	3.730	0.00							
		Existence of electricity market reform idea (0-1)	0.342	0.108	3.180	0.00							
		Log of population density	1.314	0.698	1.880	0.06							

Models	Dependent variable	Explanatory variables	Coef.	Std. Err.	t-stat.	p value	# of	# of	Hausman Test		BPLM Test		Preferred
- IVIOGEIS	Dependent variable	Explanatory variables		Stat Elli	t stati	p value	countries	observations	Statistic	p-value	Statistic	p-value	Specification
		Log of electricity cons. per capita (MWh)	1.571	0.213	7.390	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-3.139	0.154	-20.360	0.00							
		Average num. of years of adult (25+) education	-0.338	0.063	-5.390	0.00							
		Log of imports of goods and services (% of GDP)	-1.099	0.168	-6.560	0.00							
		Constant	10.840	2.601	4.170	0.00							
3.1.1	Entry barriers (0-6)	Single-party government (0-1)	0.053	0.162	0.330	0.74	29	710	3.40	1.0000	326.16	0.0000	Random Effects
	(OECD countries)	The years the chief executive has been in office	0.042	0.018	2.360	0.02							
		Economic policy orientation of ruling party: Right	-0.306	0.242	-1.270	0.21							
		Economic policy orientation of ruling party: Left	-0.423	0.246	-1.720	0.09							
		Economic policy orientation of ruling party: Centre	(omitted)										
		Parliamentary regimes (0-1)	0.538	0.361	1.490	0.14							
		Prof. bgr. of head of executive: Entrepreneur	-0.326	0.309	-1.060	0.29							
		Prof. bgr. of head of executive: Scientist, Economics	1.333	0.389	3.430	0.00							
		Prof. bgr. of head of executive: Military	0.344	0.415	0.830	0.41							
		Prof. bgr. of head of executive: Politician	0.482	0.213	2.260	0.02							
		Prof. bgr. of head of executive: Scientist, Other	0.446	0.243	1.840	0.07							
		Prof. bgr. of head of executive: Unknown/other	0.516	0.227	2.270	0.02							
		Educ. bgr. of head of executive: Economics	-0.085	0.556	-0.150	0.88							
		Educ. bgr. of head of executive: Natural science	-0.235	0.640	-0.370	0.71							
		Educ. bgr. of head of executive: Other university	-0.519	0.579	-0.900	0.37							
		Educ. bgr. of head of executive: Unknown/other	-0.042	0.605	-0.070	0.94							
		EU member (0-1)	-0.829	0.233	-3.560	0.00							
		OECD member (0-1)	1.697	0.327	5.190	0.00							
		Existence of electricity market reform idea (0-1)	0.749	0.181	4.140	0.00							
		Log of population density	0.606	0.140	4.340	0.00							
		Log of electricity cons. per capita (MWh)	2.886	0.318	9.070	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-5.730	0.321	-17.860	0.00							
		Average num. of years of adult (25+) education	-0.240	0.085	-2.830	0.01							
		Log of imports of goods and services (% of GDP)	-1.202	0.272	-4.420	0.00							
		Constant	16.661	1.214	13.730	0.00							
3.1.2	Public Ownership (0-6)	Single-party government (0-1)	-0.144	0.085	-1.690	0.09	29	710	14.85	0.8687	2929.78	0.0000	Random Effects
	(OECD countries)	The years the chief executive has been in office	0.033	0.009	3.660	0.00							
		Economic policy orientation of ruling party: Right	0.074	0.129	0.570	0.57							
		Economic policy orientation of ruling party: Left	-0.203	0.131	-1.550	0.12							
		Economic policy orientation of ruling party: Centre	(omitted)										

Models	Dependent variable	Explanatory variables	Coef.	Std. Err.	t-stat.	p value	# of	# of	Hausm	an Test	<b>BPLM Test</b>		Preferred
Wiodels	Dependent variable	Explanatory variables	Coci.	514. 1211.	t-stat.	p value	countries	observations	Statistic	p-value	Statistic	p-value	Specification
		Parliamentary regimes (0-1)	-0.407	0.231	-1.760	0.08							
		Prof. bgr. of head of executive: Entrepreneur	-0.457	0.161	-2.840	0.00							
		Prof. bgr. of head of executive: Scientist, Economics	0.056	0.204	0.270	0.79							
		Prof. bgr. of head of executive: Military	0.103	0.230	0.450	0.65							
		Prof. bgr. of head of executive: Politician	-0.201	0.117	-1.720	0.09							
		Prof. bgr. of head of executive: Scientist, Other	-0.484	0.132	-3.670	0.00							
		Prof. bgr. of head of executive: Unknown/other	-0.302	0.124	-2.430	0.02							
		Educ. bgr. of head of executive: Economics	0.163	0.285	0.570	0.57							
		Educ. bgr. of head of executive: Natural science	1.123	0.330	3.410	0.00							
		Educ. bgr. of head of executive: Other university	0.126	0.295	0.430	0.67							
		Educ. bgr. of head of executive: Unknown/other	0.120	0.313	0.380	0.70							
		EU member (0-1)	-0.016	0.127	-0.130	0.90							
		OECD member (0-1)	-0.474	0.181	-2.610	0.01							
		Existence of electricity market reform idea (0-1)	0.114	0.097	1.180	0.24							
		Log of population density	-0.118	0.181	-0.650	0.51							
		Log of electricity cons. per capita (MWh)	0.232	0.228	1.020	0.31							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-0.638	0.187	-3.410	0.00							
		Average num. of years of adult (25+) education	-0.333	0.055	-6.050	0.00							
		Log of imports of goods and services (% of GDP)	0.196	0.191	1.030	0.31							
		Constant	9.582	0.972	9.860	0.00							
3.1.3	Vertical integration (0-6)	Single-party government (0-1)	-0.229	0.139	-1.650	0.10	29	710	16.93	0.7153	1075.26	0.0000	Random Effects
	(OECD countries)	The years the chief executive has been in office	0.044	0.015	2.970	0.00							
		Economic policy orientation of ruling party: Right	-0.526	0.211	-2.500	0.01							
		Economic policy orientation of ruling party: Left	-0.380	0.214	-1.770	0.08							
		Economic policy orientation of ruling party: Centre	(omitted)										
		Parliamentary regimes (0-1)	0.078	0.365	0.210	0.83							
		Prof. bgr. of head of executive: Entrepreneur	-0.591	0.264	-2.240	0.03							
		Prof. bgr. of head of executive: Scientist, Economics	1.982	0.335	5.920	0.00							
		Prof. bgr. of head of executive: Military	-0.173	0.373	-0.460	0.64							
		Prof. bgr. of head of executive: Politician	0.443	0.191	2.330	0.02	•						
		Prof. bgr. of head of executive: Scientist, Other	-0.043	0.215	-0.200	0.84							
		Prof. bgr. of head of executive: Unknown/other	0.725	0.202	3.590	0.00	•						
		Educ. bgr. of head of executive: Economics	0.814	0.468	1.740	0.08	•						
		Educ. bgr. of head of executive: Natural science	1.750	0.541	3.230	0.00							
		Educ. bgr. of head of executive: Other university	0.659	0.486	1.360	0.18	•						

Models	Dependent variable	Explanatory variables	Coef.	Std. Err.	t-stat.	p value	# of	# of		nan Test		1 Test	Preferred
	•					*	countries	observations	Statistic	p-value	Statistic	p-value	Specification
		Educ. bgr. of head of executive: Unknown/other	0.507	0.513	0.990	0.32	•						
		EU member (0-1)	-1.282	0.206	-6.220	0.00	•						
		OECD member (0-1)	0.966	0.293	3.300	0.00	•						
		Existence of electricity market reform idea (0-1)	0.384	0.158	2.430	0.02	•						
		Log of population density	0.470	0.218	2.150	0.03							
		Log of electricity cons. per capita (MWh)	1.778	0.349	5.090	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-4.266	0.299	-14.280	0.00							
		Average num. of years of adult (25+) education	0.047	0.087	0.540	0.59							
		Log of imports of goods and services (% of GDP)	-1.484	0.296	-5.010	0.00							
		Constant	14.172	1.352	10.480	0.00							
3.2.1	Overall indicator (0-6)	Single-party government (0-1)	-0.113	0.103	-1.090	0.28	29	710	14.82	0.8698	988.55	0.0000	Random Effects
	(OECD countries)	The years the chief executive has been in office	0.038	0.011	3.400	0.00	•						
		Economic policy orientation of ruling party: Right	-0.191	0.156	-1.230	0.22	•						
		Economic policy orientation of ruling party: Left	-0.268	0.159	-1.690	0.09	-						
		Economic policy orientation of ruling party: Centre	(omitted)				-						
		Parliamentary regimes (0-1)	0.118	0.265	0.450	0.66	-						
		Prof. bgr. of head of executive: Entrepreneur	-0.431	0.196	-2.200	0.03	-						
		Prof. bgr. of head of executive: Scientist, Economics	1.195	0.248	4.810	0.00	-						
		Prof. bgr. of head of executive: Military	0.111	0.275	0.400	0.69	-						
		Prof. bgr. of head of executive: Politician	0.262	0.141	1.860	0.06							
		Prof. bgr. of head of executive: Scientist, Other	0.021	0.159	0.130	0.90							
		Prof. bgr. of head of executive: Unknown/other	0.342	0.149	2.290	0.02	-						
		Educ. bgr. of head of executive: Economics	0.328	0.348	0.940	0.35							
		Educ. bgr. of head of executive: Natural science	0.948	0.402	2.360	0.02	-						
		Educ. bgr. of head of executive: Other university	0.130	0.362	0.360	0.72	-						
		Educ. bgr. of head of executive: Unknown/other	0.268	0.381	0.700	0.48							
		EU member (0-1)	-0.752	0.152	-4.940	0.00	-						
		OECD member (0-1)	0.791	0.215	3.670	0.00	-						
		Existence of electricity market reform idea (0-1)	0.465	0.117	3.980	0.00							
		Log of population density	0.272	0.141	1.920	0.05							
		Log of electricity cons. per capita (MWh)	1.696	0.249	6.830	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-3.628	0.218	-16.610	0.00							
		Average num. of years of adult (25+) education	-0.169	0.063	-2.700	0.01							
		Log of imports of goods and services (% of GDP)	-0.954	0.212	-4.510	0.00							
		Constant	13.918	0.940	14.810	0.00							

Models	Dependent variable	Explanatory variables	Coef.	Std. Err.	t-stat.	p value	# of	# of	Hausman Test		BPLM Test		Preferred
Models	Dependent variable	Explanatory variables	Coei.	Su. EII.	t-stat.	p value	countries	observations	Statistic	p-value	Statistic	p-value	Specification
3.2.2	Overall indicator (0-6)	Single-party government (0-1)	0.137	0.156	0.880	0.38	14	194	142.00	0.0000	-	-	Fixed Effects
	(Non-OECD countries)	The years the chief executive has been in office	-0.002	0.023	-0.100	0.92							
		Economic policy orientation of ruling party: Right	(omitted)										
		Economic policy orientation of ruling party: Left	-0.041	0.213	-0.190	0.85							
		Economic policy orientation of ruling party: Centre	0.002	0.267	0.010	1.00							
		Parliamentary regimes (0-1)	-0.504	0.567	-0.890	0.38							
		Prof. bgr. of head of executive: Entrepreneur	0.276	0.363	0.760	0.45							
		Prof. bgr. of head of executive: Scientist, Economics	-0.418	0.336	-1.240	0.22							
		Prof. bgr. of head of executive: Military	0.080	0.414	0.190	0.85							
		Prof. bgr. of head of executive: Politician	-0.341	0.369	-0.920	0.36							
		Prof. bgr. of head of executive: Scientist, Other	0.139	0.343	0.400	0.69							
		Prof. bgr. of head of executive: Unknown/other	-0.028	0.238	-0.120	0.91							
		Educ. bgr. of head of executive: Economics	-0.234	0.540	-0.430	0.67							
		Educ. bgr. of head of executive: Natural science	-0.273	0.479	-0.570	0.57							
		Educ. bgr. of head of executive: Other university	-0.357	0.505	-0.710	0.48							
		Educ. bgr. of head of executive: Unknown/other	-0.174	0.792	-0.220	0.83							
		EU member (0-1)	0.515	0.393	1.310	0.19							
		OECD member (0-1)	(omitted)										
		Existence of electricity market reform idea (0-1)	(omitted)										
		Log of population density	1.379	2.110	0.650	0.51							
		Log of electricity cons. per capita (MWh)	2.266	0.430	5.280	0.00							
		Log of GDP per capita (PPP, cur. thousand int. \$)	-1.245	0.370	-3.370	0.00							
		Average num. of years of adult (25+) education	-1.613	0.292	-5.530	0.00							
		Log of imports of goods and services (% of GDP)	-0.098	0.228	-0.430	0.67							
		Constant	14.494	10.103	1.430	0.15							
3.2.3	Overall indicator (0-6)	Single-party government (0-1)	0.105	0.091	1.150	0.25	43	904	142.75	0.0000	-	-	Fixed Effects
	(All countries)	The years the chief executive has been in office	0.031	0.010	3.120	0.00							
		Economic policy orientation of ruling party: Right	-0.122	0.134	-0.910	0.36							
		Economic policy orientation of ruling party: Left	-0.273	0.137	-1.990	0.05							
		Economic policy orientation of ruling party: Centre	(omitted)										
		Parliamentary regimes (0-1)	0.058	0.241	0.240	0.81							
		Prof. bgr. of head of executive: Entrepreneur	-0.412	0.177	-2.330	0.02							
		Prof. bgr. of head of executive: Scientist, Economics	0.642	0.202	3.180	0.00							
		Prof. bgr. of head of executive: Military	0.030	0.218	0.140	0.89							
		Prof. bgr. of head of executive: Politician	0.091	0.130	0.700	0.49							

Models	Dependent variable	Explanatory variables	Coef.	Std. Err.	t-stat.	p value	# of	# of	Hausman Test		<b>BPLM Test</b>		Preferred
Models	Dependent variable	Explanatory variables	Coei.		t-stat.	p value	countries	observations	Statistic	p-value	Statistic	p-value	Specification
		Prof. bgr. of head of executive: Scientist, Other	-0.134	0.142	-0.940	0.35	-						
		Prof. bgr. of head of executive: Unknown/other	0.168	0.127	1.320	0.19	_						
		Educ. bgr. of head of executive: Economics	-0.127	0.289	-0.440	0.66	_						
		Educ. bgr. of head of executive: Natural science	0.212	0.319	0.660	0.51	_						
		Educ. bgr. of head of executive: Other university	-0.401	0.296	-1.350	0.18	_						
		Educ. bgr. of head of executive: Unknown/other	-0.257	0.321	-0.800	0.43	_						
		EU member (0-1)	-0.583	0.150	-3.890	0.00							
		OECD member (0-1)	0.831	0.217	3.820	0.00	_						
		Existence of electricity market reform idea (0-1)	0.270	0.116	2.340	0.02	_						
		Log of population density	0.800	0.813	0.980	0.33							
		Log of electricity cons. per capita (MWh)	1.779	0.254	7.010	0.00	_						
		Log of GDP per capita (PPP, cur. thousand int. \$)	-3.140	0.192	-16.380	0.00							
		Average num. of years of adult (25+) education	-0.321	0.068	-4.720	0.00							
		Log of imports of goods and services (% of GDP)	-1.127	0.186	-6.050	0.00	<del>-</del>						
		Constant	12.551	3.054	4.110	0.00	<del>-</del>						