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# Oil supply and demand shocks and stock price: Evidence for some OECD countries<sup>1</sup>

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## Abstract

This paper examines the interactive relationships between oil price shocks and stock market in 11 OECD countries using Vector Error Correction Models (VECM). Considering both world oil production and world oil prices to supervise for oil supply and oil demand shocks, strong evidence of sensitivity of stock market returns to the oil price shocks specifications is found. As for impulse response functions, it is found that the impact of oil price shocks substantially differs along the different countries and that the results also differ along the various oil shock specifications. Our finding suggests that oil supply shocks have a negative effect on stock market returns in the net oil importing OECD countries. However, the stock market returns are negatively impacted by oil demand shocks in the oil importing OECD countries, and positively impacted in the oil exporting OECD countries.

*Keywords:* Oil price; Stock market return; Oil supply shocks; Oil demand shocks, Vector Error Correction Models.

*JEL Classification:* G12; Q43.

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<sup>1</sup> The views expressed herein are those of the authors and do not necessarily reflect the views of their institutions.

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## Introduction

Oil price has experienced a series of shocks for more than fifty years. These shocks are not without impact on the industrial sector and therefore on economic growth and financial stock market development. More specifically high fluctuations in oil prices may asymmetrically influence stock market returns. The sensitivity of stock prices to oil price shocks have been the subject of many works such as those of Jones and Kaul (1996), Sadorsky (1999), Huang et al. (1996), El-Sharif et al. (2005), Naifar and Al Dohaiman (2013), Chang and Yu (2013), Mohanty, et al. (2011), and Nguyen and Bhatti (2012).

Huang et al. (1996) results indicate non-significant sensitivity of stock returns to oil price shocks for some specific markets such as that of the S&P 500 stock market. However, several studies such as those of Nandha and Faff (2008), Papapetrou (2001), Sadorsky (1999), Issac and Ratti (2009), and Shimon and Raphael (2006) show negative connections between stock returns and oil price increases.

To supervise the stock returns behavior following the changes in oil price, different studies added other variables allowing the investigation of the direct and indirect connections between oil price shocks and stock returns. Among others oil production is introduced as an explanatory variable by Kilian (2009), Kilian and Park (2009) and Güntner (2013). Bernanke et al. (1997) and Lee et al. (2012) introduced the short-term interest rate. Sadorsky (1999), Park and Ratti (2008) and Cunado and Perez de Gracia (2003, 2005, 2014) developed models that associate the stock returns to the different variables including oil price, short-term interest rate and industrial production.

The aim of this study is to examine the response of stock returns to oil shocks expressed in both world and local real prices. The contribution of this paper is twofold. First, by using a long data span we allow for possibility of a structure break. Second, in this paper we consider different oil price specifications together with variables measuring industrial production indexes and short term interest rates which help supervising for the different channels through which oil price could influence the evolution of stock prices. Especially, one limitation of the existing empirical studies is to take into account only the global effect of oil price shocks. One of the important contributions of this paper is to consider both demand shock and supply shocks in order to supervise for the sensitivity of stock returns to each of them.

This study provides empirical linkages between oil price shocks and stock market returns using monthly data for some OECD countries over the period starting January 1990 to December 2013. Our approach is based on using Vector Error Correction Model (VECM) to supervise the response of the stock market returns to oil price shocks. The analysis included supply and demand shocks to take into consideration the asymmetric response of stock returns to these two types of shocks. The main results we found show that oil prices affect stock market returns differently depending on the various oil price shock specifications and along the different countries. Oil supply shocks have a negative effect on stock market returns in the net oil importing OECD countries. However, the

stock markets are negatively impacted by oil demand shocks in the oil importing OECD countries and positively impacted in the oil exporting OECD countries.

The remainders of this paper proceed as follows. Section 2, reviews the literature on the sensitivity of stock market returns to oil price shocks. Section 3 focuses on the empirical analysis. In this section we present the variable definitions and the modeling approach. The discussion of empirical findings is the subject of the section 4. Finally, section 5 provides summary and discusses concluding observations and implications.

## 2. Literature review

Several studies have focused on the nature of relationship between oil price changes and stock market returns. The results of these studies are mixed and no consensus is identified. This can be attributed to the fact of using different data, period and methodological approaches. Table 1 displayed the chronological list of the empirical studies on the connection between oil price and stock returns. In this Table, columns 1 to 6 present the author(s), country, period, methodology, variables, and empirical results, respectively. These studies show that the results are conflicting and mixed across different countries.

[Insert Table 1 about here]

The linkages between oil price and stock returns has come to the forefront of public attention and this potentially because of the increase in uncertainty of the energy sector, that impacts directly and indirectly the financial markets. The problems have caused there to be a concern with a re-examination of what exactly can be the explication of the negative connection between oil price shocks and the stock returns. The negative reaction of real stock prices to the increase in oil prices is attributed according to several authors to the direct effects of this increase in terms of cash flows and inflation. This argument is shared by several authors who document that oil price shocks lead to rising inflation and unemployment and therefore depress macroeconomic growth and financial assets (Shimon and Raphael, 2006). In fact, the oil price can corporate cash flow since oil price constitutes a substantial input in production. In addition, oil price changes can influence significantly the supply and demand for output at industry sector and even at the whole economy level and therefore decrease the firm performance through its effect on the discount rate for cash flow because the direct effect that may exert on the expected rate of inflation and the expected real interest rate. These direct and indirect effects of the high volatility in oil prices seem likely to increase uncertainty at firms and in the economy. In this line, Bernanke (1983) and Pindyck (1991) argue that higher change in energy prices creates uncertainty about future energy price and incites, consequently, firms to postpone irreversible investment decisions in reaction to the profit prospects.

The negative reaction of real stock prices to the increase in oil prices is also confirmed in O'Neil et al. (2008) for US, UK and France, Park and Ratti (2008) for US and 12 European oil importing countries, and Nandha and Faff (2008) for global industry indices (except for attractive industries). Ciner (2001) introduced nonlinear effects and confirms the same results according to which there is a significant negative connection between oil price shocks and real stock returns.

For Basher and Sadorsky (2006), a rise in oil prices acts as inflation tax and increases risk and uncertainty, which lead to reduce wealth and affect seriously the stock price. Using a multifactorial

model of arbitration that allows for both conditional and unconditional risk factors the authors found robust evidence that confirm significant sensitivity of stock markets to the oil price risk in emerging countries.

Using quarterly data for Canada, Japan, the UK and the US over the period spanning 1947 to 1991, Jones and Kaul (1996) found a serious reaction of stock prices to oil price shocks in the US and Canada. They explained this reaction in terms of the effects that induce these shocks to real cash flows. Results for the Japan and the UK are without important significance.

Other studies show in contrast non-significant connections between oil price shocks and stock market returns. Chen et al. (1986) found that the returns generated by oil futures are without significant impact on stock market indices such as S&P 500, and there is no gain in considering the risk caused by the excessive volatility of oil prices on stock markets. In the same line Apergis and Miller (2009) obtained results that do not support a large effect of structural oil market shocks on stock returns in eight developed countries.

Several other authors explored the relationship between stock market and oil price changes using Vector Autoregressive (VAR) model. Despite Huang et al. (1996) found that daily oil futures returns present no significant effect on the broad-based market indexes such as the S&P 500 over the period 1979-1990, Sadorsky (1999) results obtained using an unrestricted VAR model including monthly data of oil prices, stock returns, short-term interest rate, and industrial production spanning the period from 1947 to 1996 show that oil price played a pivotal role in explaining the US broad-based stock returns. This result is confirmed in Park and Ratti (2008) using monthly data for the US and 13 European countries over the period from January 1986 to December 2005. Their findings confirm that oil price shocks exert a statistically significant impact on real stock returns in the same month or within one month.

More recently, Naifar and Al Dohaiman (2013) have investigated, in a first time, the impact of both change and volatility of oil price variables on stock market returns under regime shifts in the case of Gulf Cooperation Council (GCC) countries. They employed a Markov regime-switching model to generate regime probabilities for oil market variables. Two-state Markov switching models have been used what are the crisis regime and non-crisis regime. In a second time, they investigated the non-linear interdependence between oil price, interest rates and inflation rates before and during the subprime crisis. They considered various Archimedeian copula models with different tail dependence structures. Their results show evidence supporting a regime dependent relationship between GCC stock market returns and OPEC oil market volatility with exception to the case of Oman. The findings show also an asymmetric dependence structure between inflation rates and crude oil price and that this structure orients toward the upper side during the recent financial crisis. The authors found moreover a significant symmetric dependence between crude oil prices and the short-term interest rate during the financial crisis.

In the same vein, Aloui and Jammazi (2009) developed a two regime Markov-switching EGARCH model to examine the interdependence between crude oil shocks and stock returns. They used monthly data for France, UK and Japan over the period from January 1987 to December 2007. The main result of their study supports that net oil prices play a pivotal role in determining firstly the volatility of real returns and secondly the probability of transition across regimes.

As well, many other papers have investigated whether past oil price changes serve to predict future stock market returns. Among other, Driesprong et al. (2008) used data from 18 developed and 30

emerging countries. The aim of the study is to test if stock market returns can be predicted based on monthly oil price evolutions. Their results confirm the significant predictability in 12 developed markets as well as in all selected emerging markets. Hong et al. (2002) confirms also the significant negative connections between the lagged petroleum industry returns and the US stock market. Taken together these findings confirm those of Papapetrou (2001) using 1989-1999 monthly data of the Greek stock market who reports, in fact, that oil price forms an important component in explaining stock price movements, and the increases in oil price shocks induce serious depressions in real stock returns.

Similarly, Issac and Ratti (2009) used a Vector Error Correction model for six OECD countries over the period spanning January 1971 to March 2008 to test the long-run relationship between the world price of crude oil and international stock markets. Their results confirm a clear long-run connection between oil price and real stock market returns supporting the negative reaction of real stock prices to the increase in oil prices.

Reboredo and Rivera-Castro (2013) used daily data for the aggregate S&P 500 and Dow Jones Stoxx Europe 600 indexes and US and European industrial sectors (automobile and parts, banks, chemical, oil and gas, industrial goods, utilities, telecommunications, and technologies) over the period from 01 June 2000 to 29 July 2011 to examine the connection between oil prices and stock market returns. The results of the wavelet multi-resolution analysis show that oil price changes have no much effect on stock market returns in the pre-crisis period at either the aggregate as well as the sectoral level. With the onset of the financial crisis, the results support the positive interdependence between oil price shocks and the stock returns at both the aggregate and the sectoral level.

### **3. Data and Methodology**

#### **3.1 Data description**

To examine the empirical linkages between oil price shocks and stock market returns in 11 OECD countries, we collect data for real stock prices, real industrial production, nominal interest rates and oil prices over the period from January 1990 to December 2013. The countries included in our analysis are Canada, Czech Republic, Denmark, Hungary, Korea, Mexico, Norway, Poland, Sweden, UK and US. Following empirical studies, all data used in this article are monthly. Thus, the starting date of the sample period is determined by the availability of monthly data serving to compute our variables for each country. The following notations will be used in the rest of the paper:

- rsp* real stock prices,
- rip* real industrial production,
- r* short-term interest rate,
- op* real oil price (world or national),
- yoil* real oil production (world or national).

Other papers that also use monthly data are those of Sadorsky (1999), Park and Ratti (2008), Driesprong et al. (2008), Lee et al. (2012), and Cunado and Perez de Gracia (2014) among others. The variables used in our model are computed as follows.

*Real stock prices.* The real stock price is computed as the stock prices deflated by the consumer price index. The data for stock market indices are compiled by “OECD” and “EUROSTAT” databases. Real stock returns in each market, denoted  $R_t$ , are computed using the first difference in the natural logarithms of the aggregate real stock market prices following the following equation:  $R_t = (\ln(P_t) - \ln(P_{t-1})) \times 100$ , where  $P_t$  represents the real stock market index at the time  $t$ . To avoid the impact of the inflation rate we use approximately the real stock returns instead of the returns calculated for each market. This proxy for the real stock return is already used by Park and Ratti (2008) and Cunado and Perez De Gracia (2014).

*Real national (resp. world) oil prices.* In this paper we use the real national price for each country as a proxy for the oil price. The real national price is computed as the product of the nominal oil price and the exchange rate deflated by the consumer price index of each country. The UK Brent nominal price is used as proxy for the nominal oil price. This proxy is commonly used by several authors such as Cunado and Perez de Gracia, (2003, 2005, 2014) and Engemann et al., (2011) in order to investigate the type of interconnections between oil shocks and macroeconomic variables. In addition, we define the world real oil price as the nominal oil price deflated by the US producer price index.

*Real industrial production.* Based on the works of Sadorsky (1999), Park and Ratti (2008) and Cunado and Perez de Gracia (2014), the real industrial production is computed as the nominal industrial production deflated by the consumer price index of each country.

Oil price, oil production, industrial production and short term interest rates are included in the analysis to supervise the stock market behavior after the oil price shocks. Further, the use of oil production variable together with the oil price is motivated by the wish to benefit from the dispersion between oil supply and oil demand shocks. This variable is earlier used by Kilian (2009), Kilian and Park (2009) and Güntner (2013).

The data for the oil price and the oil production are obtained from the Energy Information Administration (EIA) database and the International Financial Statistics (International Monetary Fund). Finally the data for the macroeconomic variables (Industrial production, producer price index, consumer price index, Short-term interest rates and exchange rate) are compiled by the “OECD” database and the Global Financial Data (GFD).

Indirect effects of oil price shocks on real stock returns are supervised based on two variables commonly used in previous studies. For Bernanke et al. (1997), Sadorsky (1999), Park and Ratti (2008) and Lee et al. (2012) and Cunado and Perez de Gracia, (2014), the short-term interest rate constitutes a good proxy that allows monitoring the connections between oil price shocks on stock returns. The use of this variable is motivated by the fact that central bank react sensitively to higher oil prices through the short-term nominal interest rate. This reaction induces an indirect effect of oil price shocks on real economic activity and therefore on real stock market returns. The second indirect effect of the oil price shocks on the real economic activity and therefore the real stock returns can be supervised using the industrial production variable.

*Oil supply (resp., demand) shocks.* Recent studies by Killian (2009), and Peersman and Van Robays (2009) distinguish between three different types of oil shocks. They consider that the effect of oil price changes can be supervised using separately oil supply shocks, oil demand shocks driven by the global economic activity and oil specific demand shocks.

Following the idea that “not all oil price shock are alike” (Killian, 2009), in this paper the analyses will be based on the specification proposed by Cunado

and Perez de Gracia (2014). This specification can be presented as follows.

Let  $\Delta op_t = op_t - op_{t-1}$ . This relation specifies the Oil price variations defined as the first log difference of real oil prices. Let also  $\Delta y_{oil_t} = y_{oil_t} - y_{oil_{t-1}}$  the specification of world real oil production changes defined as the first log difference of world real oil production. The oil supply shocks ( $Oss_t$ ) and oil demand shocks ( $Ods_t$ ) will be computed respectively as follows.

$$\begin{cases} Oss_t = \Delta op_t, & \text{if } sign(\Delta op_t) \neq sign(\Delta y_{Oil_t}), \\ = 0, & \text{otherwise.} \end{cases} \quad (1)$$

$$\begin{cases} Ods_t = \Delta op_t, & \text{if } sign(\Delta op_t) = sign(\Delta y_{Oil_t}), \\ = 0, & \text{otherwise.} \end{cases} \quad (2)$$

In other words, an oil price increase (decrease) together with world oil production increase (decrease) will be identified as demand shock. In other case, an oil price increase (decrease) followed by a world oil production decrease (increase) will be identified as a supply shocks. We consider here that the different type of oil price shocks can have separate effects on the economy and hence on the stock returns.

### 3.2 Methodology

The primary interest of this study is to investigate the effects of oil shocks- expressed in both world and national real prices- on stock returns in 11 OECD countries using the Vector Error Correction (VECM) model introduced by Johansen (1988) and alternatively Vector autoregressive (VAR) methodology proposed by Sims (1980). The advantage of the cointegration procedure of Johansen and Joselius (1990) is that it allows firstly testing for the existence of one or more cointegration relationships between the different series. Second, the Johansen method is a multivariable test that allows determining the number of cointegration relationships between the selected series. The VECM contains the cointegration relation built into the specification so that it restricts the long-run behavior of the endogenous variable to converge to its cointegrating relationship while allowing for short-run adjustment dynamics.

Thus, this approach avoids the two-stage tests applied in the Engel-Granger procedure that allows having a single cointegration relationship. This approach also has the advantage to take into account the problem of simultaneity. Finally, the assumption of exogeneity of the variables is not supported and there is no need to impose restrictions on the estimated coefficients to determine the short-term relationships.

Consider a VECM model based on monthly data for  $y_t = (rsp_t, rip_t, r_t, op_t)$  given by:

$$\Delta y_t = \alpha \beta' y_{t-1} + B_0 + \sum_{i=1}^p B_i \Delta y_{t-i} + \varepsilon_t \quad (3)$$

Where  $\Delta$  is the difference operator,  $B_0$  is a 4-dimensional column vector of deterministic constant terms and  $(B_i)_{i=1, \dots, p}$  denotes 4-order matrices of short-run information parameters.  $\alpha \beta'$  is a 4-



order matrix of long-run information parameters, where  $\alpha$  represents the adjustment speed to equilibrium and  $\beta$  contains the long-run or equilibrium coefficients.  $\varepsilon_t$  denotes a 4-dimensional vector of residuals where  $\varepsilon_t \sim iid(\mathbf{0}, \Omega)$ . The  $rank(\alpha\beta') = r$  is the number cointegration vectors which may differ depending on the country and the nature of the oil price specification (national, world, all oil price shock, supply shock, demand shock). If  $r=0$ , time series variables are not cointegrated, in this case, and the variables have first to be differenced and one has a VAR in difference.

In the first step, we use the conventional unit root tests of Dickey-Fuller (ADF), Phillips-Perron (PP) and KPSS tests to verify the stationarity of all variables. In a second time, we apply the endogenous breaks LM unit root test of Lee and Strazicich (2003, 2004) to avoid 'spurious rejections' from the conventional unit root tests.

Since each of the variables real stock prices, real industrial production, nominal interest rates and real national (resp., world) oil prices contains a unit root, we proceed in the second step to determine the lag length of the VAR version of the VEC model using the Akaike Information Criterion (AIC). Then, we apply the Johansen's cointegration test to determine the number of cointegrating vectors ( $rank(\alpha\beta') = r$ ) using two different likelihood ratio statistics (LR): the trace statistic and the maximum eigenvalue statistic. In the third step, the VEC model is estimated by the maximum likelihood method. Finally, we analyze the impact of oil price changes on stock markets by examining the impulse response functions (IRFs) obtained by estimating the previous VECM.

## 4. Empirical results

### 4.1 Data preliminary analysis

#### 4.1.1 Unit root

For the 11 OECD countries, the outcome of ADF, Phillips-Perron and KPSS unit root tests in level and in the first difference of the real stock prices, short-term interest rate, real industrial production and real oil (national and world) prices are presented in Table 2.

[Insert Table 2 about here]

Results in Table 2 show that about all variables are integrated of order one with the exception for the real oil price which seems, in a first look, to be trend stationary in level for Canada, Korea, Mexico, Poland and Sweden. However this result can be carefully taken into account. In fact, the plot of real national oil price time series shows for each country that the series are not really trend stationary in level. The history, shown in Figure 1, of the real national oil prices indicates the presence of breaks in all oil price series.

[Insert Figure 1 about here]

The conventional unit root tests (ADF, PP and KPSS) fail to reject the null hypothesis when structural breaks are present. These tests drive their critical values assuming no breaks under the null hypothesis. Consequently, in the presence of a unit root with break, they tend to reject the null hypothesis suggesting that time series is stationary around trend when it is non-stationary with a break. For this reason we conduct tests for endogenous break in unit root. Christiano (1992), Perron and Vogelsang (1992) and Zivot and Andrews (1992) have developed methods to endogenously search for a break point and test for the presence of a unit root when the process has a broken constant or trend and have demonstrated that their tests are robust and more powerful than the conventional unit root tests. To avoid this problem and to examine the potential presence of breaks, we use in this paper the endogenous two-break LM unit root tests proposed by Lee and Strazicich (2003, 2004). This later seems to be unaffected by breaks under the null hypothesis. Table 3 shows the results of applying endogenous break LM unit root test. We find as anticipated significant structural breaks of real national oil prices of Canada, Korea, Poland and Sweden but not for Mexico. For this last country, the time series of real national oil price seems to be linear trend stationary potentially because of the shortness of data. Regarding the ADF, PP, KPSS and LM unit root tests, the results conclude in favor of unit root for all level series used in all countries VECM data.

[Insert Table 3 about here]

#### **4.1.2 Cointegration**

Assuming that all variables contain a unit root, we test then for cointegration in each VECM using both the trace and the maximum eigenvalue tests. Results of applying the Johansen and Juselius (1990) approach are shown in Table 4. The Table includes the ranks given in the first line, the number of cointegration vectors in line 2 and eigenvalues and trace statistics for each selected country. The critical value is mentioned using asterisks. The null hypothesis is that the number of cointegrating relationship is equal to  $r$ , which is given in the “maximum rank” observed in the first line of the Table 4. The alternative is that there are more than  $r$  cointegrating relationships. We reject the null if the trace statistic is greater than the critical value. We start by testing  $H_0: r=0$ . If this null hypothesis is rejected, we repeat for  $H_0: r=1$ . The process continue for  $r=2$ ,  $r=3$ , etc. The process stops when a test is not rejected. The existing of one or more cointegration vectors explains that the variables have a long run relationship and we should continue to use VECM (Vector Error Correction Model).

[Insert Table 4 about here]

Results displayed in the first part (World oil prices) of Table 4 show that there is at least one cointegration vector with an intercept and/or trend in all countries except for UK for which we find one cointegration vector without constant. Consequently we can conclude that there is at least one cointegration vector for all selected countries. In the second part (national oil prices) of Table 4 the null hypothesis of no cointegration is not rejected only for UK (at 5% level of significance). Looking at the Johansen cointegration test results, we conclude that the VECM can be applied to all countries except for the UK ( $r=0$ ) under the “all shock” specification of world oil prices. For this last case, we use consequently a VAR model ( $r=0$ ).

## 4.2 Impact of oil price shock on stock market

To assess the effect of oil price shocks on stock returns for USA, UK, Canada, Czech Republic, Denmark, Hungary, Korea, Mexico, Norway, Poland and Sweden, we have estimated four different VECM processes (see Section 3.1) for each of the selected OECD countries. As explained above and following Sadorsky (1999), Park and Ratti (2008) and Cunado and Perez de Gracia (2003, 2005, 2014) among others, each processes contains the variables stock prices, real industrial production indexes, short-term interest rates and different specifications for oil price shocks: (i) national real oil price; (ii) national oil price as defined in (1) and (2) ; (iii) world real oil price; (iv) world oil price as defined in (1) and (2).

Using the above estimated models, we use impulse response functions to analyze the impact of three types of real oil price shocks on real stock returns: all oil price shocks, oil demand price shocks and oil supply price shocks. To compute the impulse response functions (IRFs) the disturbances from the moving average (reduced form) representation of each VECM model are then orthogonalised using the Cholesky decomposition.

In this section we analyze the impact of world real oil price shock on real stock returns by examining impulse response functions. Figures 2 and 3 show the impulse response of real stock returns resulting respectively from one standard deviation (1SD) shock to oil prices measured by the log of world and national real oil prices from VECM ( $rsp_t$ ,  $rip_t$ ,  $r_t$ ,  $op_t$ ) estimated for 11 OECD countries. The three columns of each figure describe respectively the effect of positive real oil all shock, real oil demand shock, and real oil supply shock. Monte Carlo constructed 95% confidence bounds are provided to judge the statistical significance of the impulse response functions. Like previous empirical works focusing on separate oil price shocks into different demand and supply components (see, for example, Kilian and Park, 2009; Apergis and Miller, 2009; Güntner, 2013; Cunado and Perez de Gracia, 2014), we also find that the impact of real oil changes on the 11 OECD countries real stock returns may differ depending on the nature of the oil shock. The main results are presented for world and national oil price shocks as follows.

### 4.2.1 World real oil price shock

Figure 2 shows that world oil price shocks (first column) have a negative significant effect on stock market returns in UK, Czech Republic, Denmark, Korea, Mexico, Poland and Sweden, while they have a positive effect only in USA and Hungary. The effect on stock returns in Canada is, however, not significant. For the stock market returns in Norway the impact is mixed, that is negative in third and fourth month and positive in the second year.

To assess the possible different effects of oil demand and supply shocks, we further estimate the VECM using the specifications (1) and (2) separating oil price shocks into different demand and supply components. Comparing columns two and three in Figure 2, we find that oil demand shocks have negative effects in UK, Czech Republic, Denmark, Korea, Mexico, Norway, Poland and Sweden, while they have a positive effect on stock returns only in USA, Canada and Hungary.

Nevertheless, oil supply shocks have a significant negative effect only in UK, Canada, Korea, and Sweden, while they have a positive effect on stock returns only in Hungary and Mexico. The effects

on stock returns in Denmark, Norway, Mexico and Poland are, however, not significant. For the stock market returns in USA the impact is mixed, that is negative in first month, positive in the second month and null after. This result is in line with the finding by Cunado and Perez de Gracia (2014) for UK and Kilian and Park (2009) for USA and by Apergis and Miller (2009) regarding the differentiate effects due to the oil demand and oil supply shocks.

On concluding the discussion of this subsection, it should be noted that the net oil importing countries (UK, USA, Czech Republic, Korea, and Sweden) are impacted negatively by oil supply shocks except for Hungary, while the net oil exporting countries (Denmark, Norway, Mexico) are not impacted by oil supply shocks except for Canada (positive effect). On the other hand, both net oil exporting and importing countries (UK, Czech Republic, Denmark, Korea, Mexico, Norway, Poland and Sweden) are negatively impacted by oil demand shocks except for USA, Canada and Hungary (positive effect).

[Insert Figure 2 about here]

#### **4.2.2 National real oil price shock**

In this sub-section, we examine the impact of national real oil price shocks on real stock returns. Figure 3 shows that national oil price shocks have significant negative effects on stock returns in UK, Canada, Czech Republic, Denmark, Korea, Mexico, Norway, Poland and Sweden, while they have a positive effect on stock returns in USA and Hungary.

Next, when decomposing oil price in demand and supply shocks, we also find that national oil demand and oil supply shocks have different impact on real stock returns. Comparing columns two and three in Figure 3, we find that oil demand shocks have negative effects in UK, USA, Czech Republic, Korea, Poland and Sweden, while they have a positive effect on stock returns only in Denmark, Hungary and Norway. The effects on stock returns in Canada and Mexico are, however, not significant.

Nonetheless, oil supply shocks have significant negative impact on stock returns in UK, USA, Canada, Czech Republic, Denmark and Mexico, while they have a positive effect on stock returns in Hungary, Korea, and Sweden. The effects on stock returns in Norway and Poland are, however, not significant. A similar result for UK stock market can be found in Apergis and Miller (2009), Kilian and Park (2009), Güntner (2013), and Cunado and Perez de Gracia (2014).

The chief results, in this sub-section, can be summarized as follows. First, oil demand shocks have a negative effect in the net oil importing countries (UK, USA, Czech Republic, Korea, Poland and Sweden) except for Hungary, while the net oil exporting countries (Denmark, Norway) are positively impacted by oil demand shocks except for Canada and Mexico (no effect). Second, oil supply shocks have a negative effect in both net oil exporting and importing countries (UK, USA, Canada, Czech Republic, Denmark and Mexico) except for Hungary, Korea, and Sweden (positive effect). Thus, we note here that the oil supply shocks have not effect in Norway and Poland.

[Insert Figure 3 about here]

## **5. Policy implication and conclusion**

Oil price fluctuations constitute a systematic asset price risk which induces significant reaction of stock returns. The reaction of stock returns to oil shocks can be accounted by their impact on current and expected future real cash flows. Oil price acts also as an inflationary factor since oil constitutes a substantial resource for industrial as well as the other sectors inducing an increase in operating costs and therefore an increase in prices. The reaction of real stock prices to the increase (decrease) in oil price is attributed accordingly to the direct effects of this increase (decrease) in terms of cash flows and inflation. Oil price shocks lead to raising inflation and therefore depress macroeconomic growth and financial assets. In fact, oil price can corporate cash flow since oil price constitutes a substantial input in production. In addition, oil price changes can influence significantly the supply and demand for output and therefore decrease the firm performance through its effect on the discount rate for cash flow because the direct effect that may exert on the expected rate of inflation and the expected real interest rate.

The paper examines the extent to which supply and demand oil price shocks have different effects on stock returns in 11 OECD countries (UK, USA, Canada, Czech Republic, Denmark, Hungary, Korea, Mexico, Norway, Poland and Sweden) over the period from January 1990 to December 2013. We utilize a cointegration vector error correction model with additional macroeconomic variables to investigate the direct and indirect connections between oil price shocks and stock returns.

First, we find clear long-run relationship between real stock prices and real oil prices measured by world and local prices in all countries except for the case of world prices in UK. Thus, the short-term dynamics between oil prices and stock prices are analyzed using impulse response functions.

The results in this paper show that the effect of real oil changes on real stock returns in the considered 11 OECD countries may differ depending on the nature of the oil shock. Our findings results show that the impact of oil price shocks substantially differs along the countries and that the significance of the results also differs along the oil prices specification (real national oil price, real world oil price, supply shocks, demand shocks).

As predicted in previous studies, the empirical evidence support that oil price shocks contributes significantly to systematic risk at the financial market level. The response of stock returns to oil price shocks can be attributed to their impact on current and expected futures real cash flows. Our finding suggest, thus, that oil supply shocks have a negative effect on stock market returns in the net oil importing OECD countries since oil represents an essential input and the increase in oil prices induce a raise in industrial costs. However, the stock markets are negatively impacted by oil demand shocks in the oil importing OECD countries due to a higher energy costs, and positively impacted in the oil exporting OECD countries due to the perspective of increasing world income and consumption. Finally, oil demand shocks have only negative effect on stock markets in most of the net oil exporting and importing OECD countries.

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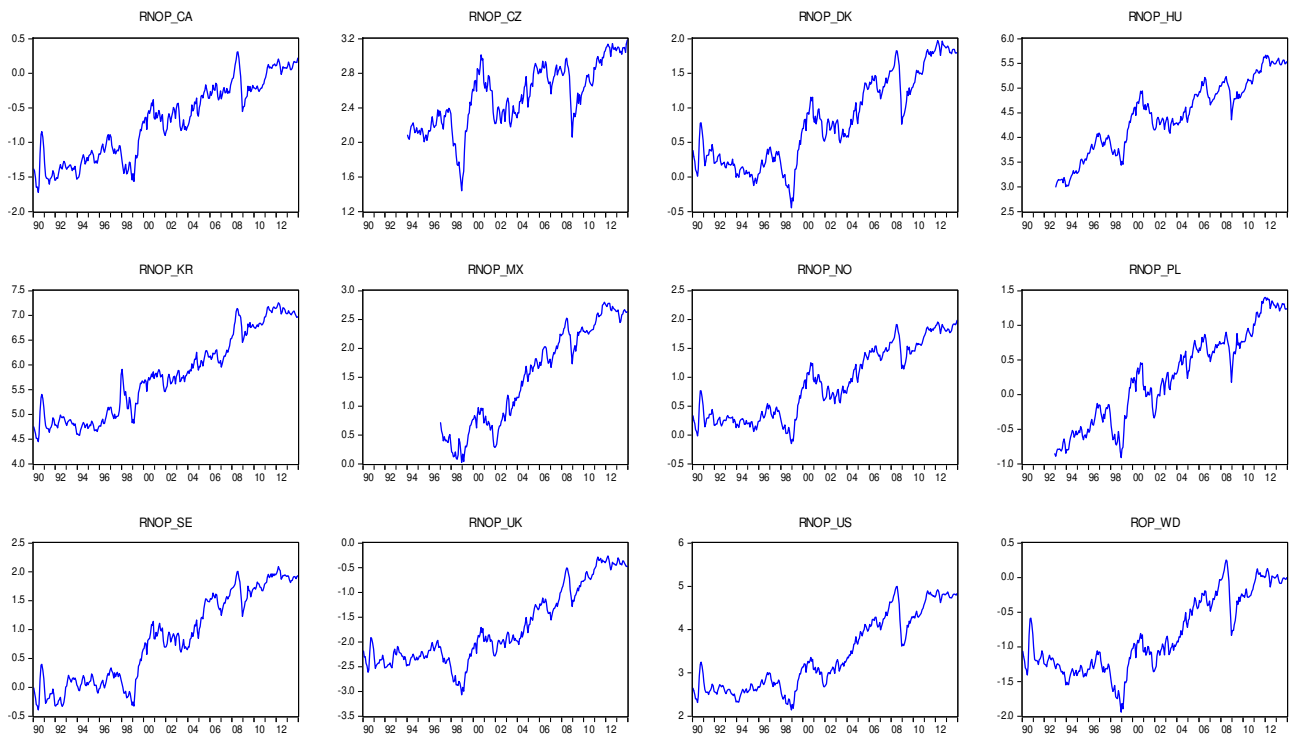
## Appendix

**Table 1: Summary of some principle studies results**

Authors	Country(ies)	Period	Methodology	Variables	Empirical results
Arouri et al. (2010)	GCC countries	7 June 2005 to 21 October 2008 (weekly data)	Linear and nonlinear models	Oil price ; Stock market returns	<ul style="list-style-type: none"> <li>• Stock returns significantly react to oil price changes in Qatar, Oman, Saudi Arabia and UAE.</li> <li>• Oil price changes do not affect stock market returns in Bahrain and Kuwait.</li> </ul>
Arouni et al. (2012)	18 European countries	Weekly data from 01 January 1998 to 31 December 2009.	VAR(1)-GARCH(1,1)	Oil price; Sector stock prices	Significant volatility transmission between oil and stock markets.
Chang and Yu (2013)	USD (S&P500)	2 January 2001 to 17 April 2012.	MS-ARJI-GJR-GARCH-X model	Stock return; Growth rate of the price of crude oil	Current oil price shock can immediately affect stock returns and jump intensity. The one-period lagged oil price shock, no matter whether positive or negative, can affect stock return dynamics through the transition probabilities.
Cong et al. (2008)	China	from January 1996 to December 2007 (Monthly data)	VAR model	Oil price shocks; Real stock returns	Oil price shocks do not show statistically significant impact on the real stock returns of most Chinese stock market indices, except for manufacturing index and some oil companies.
Cunado and Gracia (2014)	12 oil importing European countries	February 1973 to December 2011	Vector Autoregressive (VAR) and Vector Error Correction Models (VECM)	Real stock price; Real Oil price, Real industrial production; Short term interest rate ( <i>Oil supply shocks and Oil demand shocks</i> )	The response of the European real stock returns to an oil price shock may differ greatly depending on the causes of the oil price change. The oil prices change exerts negative and significant impact on most European stock market returns. Stock market returns are mostly driven by oil supply shocks.
Driesprong et al. (2008)	18 developed and emerging countries	September 1973 to April 2003	Linear models	Monthly stock returns; Oil price series (Arab Light; West Texas; Dubai; Brent; Brent Future; Oil Future)	Oil price changes predict market returns. The predictability is strong for developed market and less pronounced for emerging countries
Elyasiani et al. (2011)	U.S. (Thirteen U.S. industries)	Daily data from 11 December 1998 to 29 December 2006.	GARCH(1,1)	Industry excess stock return; Daily return on one-month crude oil futures; Conditional volatility of oil futures return.	Oil price fluctuations constitute a systematic asset price risk at the industry level. Industrial sector is affected also by oil futures returns, oil futures return volatility or both.
Jones and Kaul (1996)	US, Canada, Japan, UK.	The postwar period	Linear models	Real cash flows; Inflation; Oil shocks; Stock returns; Real stock return; Dividend yield; Corporate bond yield; Government bond yields; Short-term treasury yields; Default spread; term spread; Shocks to default spread; Shock to term spread.	<ul style="list-style-type: none"> <li>• In the postwar period, the reaction of US and Canadian stock prices to oil shocks are completely accounted for by the impact of these shocks on real cash flows alone.</li> <li>• In the UK and Japan, innovations in oil prices appear to cause larger changes in prices than can be justified by subsequent changes in real cash flows or by changing expected returns.</li> </ul>
Jouini (2013)	Saudi Arabia	10 January 2007 to 28 September 2011 (Weekly data)	VAR-GARCH	Stock sector returns; Brent oil returns	<ul style="list-style-type: none"> <li>• Significant unilateral return spillover effects running from Brent oil price to stock sector returns over the crisis period.</li> <li>• Past returns on stock sectors do not aid to predict oil price changes.</li> </ul>
Kilian and Park (2009)	US	January 1973 to December 2006	Structural VAR model	Percent change in world crude oil production; Global	The response of US real stock returns to oil price shocks differs depending on the underlying causes of the oil price increase.

		(Monthly data)		real activity; Stock market returns	Shocks to the production of crude oil are less important for understanding changes in stock prices than shocks to the global aggregate demand for industrial commodities or shocks to the precautionary demand for oil that reflect uncertainty about future oil supply shortfalls.
Lee and Chiou (2011)	US (S&P500)	01 January 1992 to 14 March 2008 (daily data)	ARJI model and Markov switching	Stock returns; Oil spot; Oil futures	with changes in oil price dynamics, oil price volatility shocks will have asymmetric effects on stock returns
Lee et al. (2012)	G7 countries	January 1991 to Mai 2009 (Monthly data).	Unrestricted VAR model	Real oil price; Real stock price; Industrial production; Interest rate.	Oil price shocks do not significantly impact the composite index in each country. Stock price changes in Germany, the UK and the US drive the oil price changes.
Naifar and Al-Dohaiman (2013)	Gulf Cooperation Council countries	07 July 2004 to 10 November 2011 (daily data)	Markov-regime-switching	Oil price; Interest rates; Inflation rates	The relationship between GCC stock market returns and OPEC oil market volatility is regime dependent.
Nandha and Faff (2008)	35 “DataStream” global industry indices	April 1983 to September 2005 (Monthly data)	International two-factor model (market and oil factors)	Global equity indices; Oil prices	Oil rises have a negative impact on equity returns for all sectors except mining, and oil and gas industries.
Papapetrou(2001)	Greece	1989 to 1999 (Monthly data)	VAR macroeconomic model	Oil prices; Real stock prices; Interest rates; Real economic activity and employment data	Oil price changes exert significant effect on real economic activity and employment and drive stock price movements.
Park and Ratti (2008)	US and 13 European countries	January 1986 to December 2005 (Monthly data)	VAR model	Stock prices; Short-term interest rates, Consumer prices; Industrial production.	Oil price shocks have a statistically significant impact on real stock returns in the same month or within one month.
Reboredo and Rivera-Castro (2013)	US and European countries	June 2000 to July 2011 (daily data)	Wavelet multi-resolution analysis	Crude oil prices; Stock prices	<ul style="list-style-type: none"> <li>Oil price changes had no effect on stock market returns in the pre-crisis period at either the aggregate or sectoral level with the exception of oil and gas company stock.</li> <li>Contagion and positive interdependence between oil and stock prices has been evident in Europe and the USA since the onset of the global financial crisis.</li> <li>No evidence of underreaction or overreaction in the pre-crisis period in the oil and stock markets</li> </ul>
Sadorsky(1999)	US	January 1947 to April 1996 (Monthly data)	GARCH Model; Unrestricted VAR.	Industrial production; Interest rate; Real oil prices; Real stock returns.	Oil prices and oil price volatility both play important roles in affecting real stock returns.
Zhu et al. (2014)	Asia-Pacific	04 January 2000 to 30 March 2012 (Daily data)	AR(p)-GARCH(1,1)-t model	Crude oil prices; Stock returns.	<ul style="list-style-type: none"> <li>The dependence between crude oil prices and Asia-Pacific stock market returns is generally weak.</li> <li>The relation was positive before the global financial crisis, except in Hong Kong. It increased significantly in the aftermath of the crisis.</li> <li>The lower tail dependence between oil prices and Asia-Pacific stock markets exceeds that of the upper tail dependence, except in Japan and Singapore in the post-crisis period.</li> <li>Time-varying copulas best capture the tail dependence. Taking the tail correlation into account leads to improved accuracy of VAR estimates.</li> </ul>

**Figure 1: Real national oil price and real World oil price**



**Table 2: Conventional unit root tests**

	Stock Prices			Real Industrial Productions			Short-Term Interest Rates			Oil Real Prices		
	ADF	PP	KPSS	ADF	PP	KPSS	ADF	PP	KPSS	ADF	PP	KPSS
<i>Variables in levels</i>												
<b>Canada</b>	-1.417	-1.419	1.652***	-1.861	-1.834	0.603**	-3.729***	-2.619*	1.462***	-5.107***	-4.358***	1.924***
<b>Czech Republic</b>	-3.383*	-2.144	0.519**	-3.001**	-2.880*	0.148	-0.770	-1.324	1.521***	-1.605	-1.738	1.415***
<b>Denmark</b>	-2.572	-2.795	1.783***	-2.715	-2.404	0.756***	-1.681	-2.960	1.438***	-3.482**	-3.242*	1.760***
<b>Hungary</b>	-3.093**	-2.838*	1.575***	-3.369*	-3.264*	1.667***	-2.591	-2.616	1.484***	-2.965	-3.109	1.832***
<b>Korea</b>	-3.341*	-2.863	1.541***	-3.509**	-2.672	1.960***	-3.580**	-1.770	1.745***	-4.864***	-4.215***	1.950***
<b>Mexico</b>	-0.535	-0.522	1.735***	-2.785	-2.621	1.327***	-2.754	-1.980	1.310***	-3.514**	-3.658**	1.730***
<b>Norway</b>	-0.584	-0.679	1.799***	-2.268	-2.375	0.448***	-3.681**	-2.175	1.270***	-3.197*	-3.278*	1.847***
<b>Poland</b>	-2.891	-2.569	1.541***	-3.106	-3.110	1.973***	-2.384	-2.417	1.814***	-4.118***	-3.496**	1.960***
<b>Sweden</b>	-1.246	-1.059	1.644***	-1.690	-1.720	1.643***	-2.990	-2.807	1.621***	-4.089***	-3.501**	1.921***
<b>UK</b>	-1.440	-1.465	1.480***	-2.032	-2.181	0.379*	-2.684*	-2.613*	1.473***	-2.692	-2.809	1.738***
<b>US</b>	-2.769	-1.390	1.762***	-1.473	-1.482	0.416***	-1.683	-1.770	1.161***	-3.321*	-2.993	1.823***
<b>World</b>										-3.383*	-3.124	1.663***
<i>Variables in first differences</i>												
<b>Canada</b>	-16.261***	-16.273***	0.132	-14.552***	-14.846***	0.445*	-4.514***	-12.272***	0.311	-13.450***	-13.301***	0.037
<b>Czech Republic</b>	-11.238***	-11.366***	0.173	-18.147***	-18.139***	0.054	-10.872***	-13.960***	0.088	-13.527***	-13.513	0.033
<b>Denmark</b>	-12.691***	-13.106***	0.043	-19.815***	-22.422***	0.264	-10.604***	-19.519***	0.079	-13.652***	-13.394***	0.078
<b>Hungary</b>	-11.017***	-10.846***	0.398*	-17.810***	-17.844***	0.251	-13.144***	-13.312***	0.130	-14.314***	-14.277***	0.048
<b>Korea</b>	-11.540***	-10.874***	0.087	-12.750***	-14.456***	0.230	-10.512***	-10.455***	0.037	-13.098***	-12.726***	0.046
<b>Mexico</b>	-11.067***	-11.082***	0.114	-12.401	-12.422	0.065*	-11.040***	-11.033***	0.064	-11.176***	-12.942***	0.077
<b>Norway</b>	-13.995***	-14.094***	0.050	-16.445***	-22.631***	0.419*	-7.506***	-16.134***	0.075	-13.839***	-13.585***	0.082
<b>Poland</b>	-12.632***	-12.593***	0.059	-15.898***	-15.896***	0.031	-5.379***	-13.740***	0.265	-13.532***	-13.422***	0.029
<b>Sweden</b>	-11.331***	-11.309***	0.080	-18.927***	-18.850***	0.315	-18.089***	-18.367***	0.113	-13.452***	-13.131***	0.060
<b>UK</b>	-12.822***	-14.817***	0.071	-15.465***	-15.439***	0.060	-10.147***	-9.703***	0.198	-14.607***	-14.459***	0.133
<b>US</b>	-12.554***	-12.527***	0.061	-11.303***	-11.463***	0.135	-11.167***	-11.677***	0.067	-12.167***	-11.926***	0.062
<b>World</b>										-12.985***	-12.566***	0.0915

ADF denotes Augmented Dickey-Fuller unit root tests, PP refers to Phillips-Perron unit root tests, KPSS denotes Kwiatkowski-Phillips-Schmidt-Shin tests. \*, \*\* and \*\*\* denote rejection of the null hypothesis at the 10%, 5% and 1% levels of significance, respectively. The lag length in all the tests has been selected according to the Akaike Information Criteria (AIC).

**Table 3: Lee-Strazicich Minimum LM One and Two-Break Unit-Root Test for Oil prices**

Series	One break				Two breaks					
	model A		model C		Model A			Model C		
	t-stat	Break	t-stat	Break	t-stat	Breaks		t-stat	Breaks	
<i>National Oil prices(*)</i>										
<b>Canada</b>	-5.45666***	2000M4	-5.76370***	1999M07	-5.78519***	2000M04	2004M04	-6.55988***	1997M10	1999M10
<b>Czech Republic</b>	-3.39758*	1999M01	-3.48947	2008M08	-3.61743*	2000M04	2001M09	-4.03181	1999M04	2001M08
<b>Denmark</b>	-2.60634	2004M12	-4.63184**	1999M05	-3.12940	1993M11	2000M07	-5.29002*	1998M04	1999M09
<b>Hungary</b>	-3.29095*	2002M10	-3.74829	2001M09	-3.55379*	2001M09	2009M06	-4.05845	2001M04	2005M03
<b>Korea</b>	-3.34488*	1997M11	-6.16302***	1995M09	-3.73527*	1997M11	2008M04	-6.86820***	1993M09	2007M12
<b>Mexico</b>	-1.99054	1998M10	-3.93051	2004M05	-2.14638	1998M10	2004M04	-4.25280	1999M08	2004M02
<b>Norway</b>	-2.85354	2004M12	-3.93835	1999M07	-3.77125*	2000M07	2004M12	-5.53491*	1999M05	2001M09
<b>Poland</b>	-4.42286***	1999M10	-4.45771**	1999M06	-4.64421***	1998M05	1999M03	-5.11317	1997M10	1999M06
<b>Sweden</b>	-2.83161	1999M03	-5.19329***	1999M07	-3.23815	1999M03	2004M12	-5.63173*	1999M10	2004M12
<b>UK</b>	-2.43690	2004M12	-4.59973**	1999M04	-2.61417	2004M09	2004M12	-5.34916*	1996M11	1999M04
<b>US</b>	-3.62471**	2004M09	-5.85110***	1999M05	-3.89247**	2004M09	2005M02	-7.84653***	1995M06	1997M03
<i>World Oil Price(*)</i>	-2.56745	2005M02	-4.93987**	1999M05	-3.28330	2004M09	2005M02	-5.63992*	1997M12	2005M02

Model A: change in the intercept. Model C: change in the intercept and trend. The critical values for the LS unit-root test with one break are tabulated in Lee and Strazicich (2004, Table 1). The critical values for the LS unit-root test with two breaks, tabulated in Lee and Strazicich (2003, Table 2), depend upon the location of the breaks. For  $\lambda_1 = 0.4$  and  $\lambda_2 = 0.6$ , the critical values equal, respectively, -6.45 (1-percent level), -5.67 (5-percent level), and -5.31 (10-percent level).

**Table 4: Johansen and Joselius cointegration tests results (variables: oil prices, industrial production, interest rates and stock prices).**

		<b>r = 0</b>		<b>r ≤ 1</b>		<b>r ≤ 2</b>		<b>r ≤ 3</b>	
		<b>(1)</b>	<b>(2)</b>	<b>(1)</b>	<b>(2)</b>	<b>(1)</b>	<b>(2)</b>	<b>(1)</b>	<b>(2)</b>
<i>World oil prices</i>									
Canada	Trace statistic	49.614**	77.273***	23,530	43.710**	8,765	20,071	1,345	7,189
	Max-Eigen stat	26.084*	33.564**	14,765	23.639*	7,420	12,882	1,345	7,189
Czech Republic	Trace statistic	45.787*	71.521***	27.333*	37,413	13.825*	19,596	2,228	7,543
	Max-Eigen stat	18,454	34.107**	13,508	17,818	11,597	12,053	2,228	7,543
Denmark	Trace statistic	33,859	64.216**	19,041	33,486	8,097	18,868	0,000	8,030
	Max-Eigen stat	14,818	30.730*	10,945	14,619	8,096	10,837	0,000	8,030
Hungary	Trace statistic	60.680***	71.223**	24,127	31,378	9,047	15,147	3,407	5,390
	Max-Eigen stat	36.553***	39.846***	15,080	16,230	5,641	9,757	3,407	5,390
Korea	Trace statistic	64.941***	86.466***	22,755	32,775	10,436	17,878	2.789*	6,162
	Max-Eigen stat	42.186***	53.691***	12,318	14,898	7,647	11,715	2.789*	6,162
Mexico	Trace statistic	48.829**	58,350	26,996	33,222	9,606	15,409	0,552	4,665
	Max-Eigen stat	21,833	25,128	17,390	17,813	9,054	10,744	0,552	4,665
Norway	Trace statistic	60.686***	81.607***	30.416**	47.678**	9,220	23,332	0,198	8,798
	Max-Eigen stat	30.270**	33.929**	21.196**	24.346*	9,022	14,535	0,198	8,798
Poland	Trace statistic	80.367***	95.461***	28.592*	38,655	9,751	19,163	3.709*	5,435
	Max-Eigen stat	51.775***	56.806***	18,841	19,493	6,043	13,728	3.709*	5,435
Sweden	Trace statistic	42,604	66.744**	18,920	28,698	7,651	15,226	3.262*	4,368
	Max-Eigen stat	23,685	38.046***	11,269	13,472	4,389	10,858	3.262*	4,368
UK	Trace statistic	32,586	49,473	17,323	24,870	6,897	12,910	1,868	3,671
	Max-Eigen stat	15,263	24,602	10,426	11,960	5,029	9,239	1,868	3,671
US	Trace statistic	132,660***	149,850***	14,126	30,741	4,051	11,866	1,332	2,3407
	Max-Eigen stat	118,540***	119,110***	10,075	18,875	2,719	9,5248	1,332	2,3407

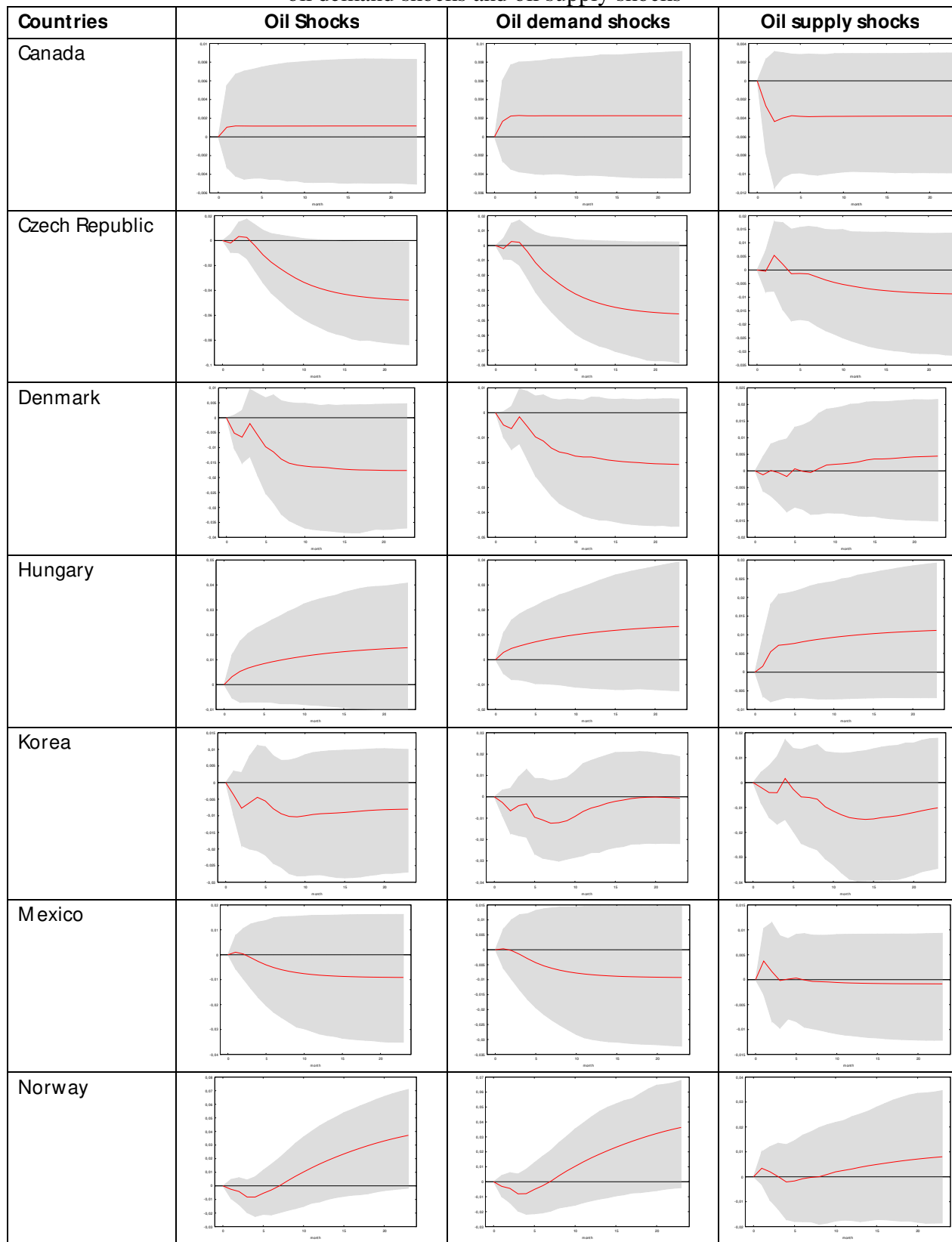
**Table 4: (continued)**

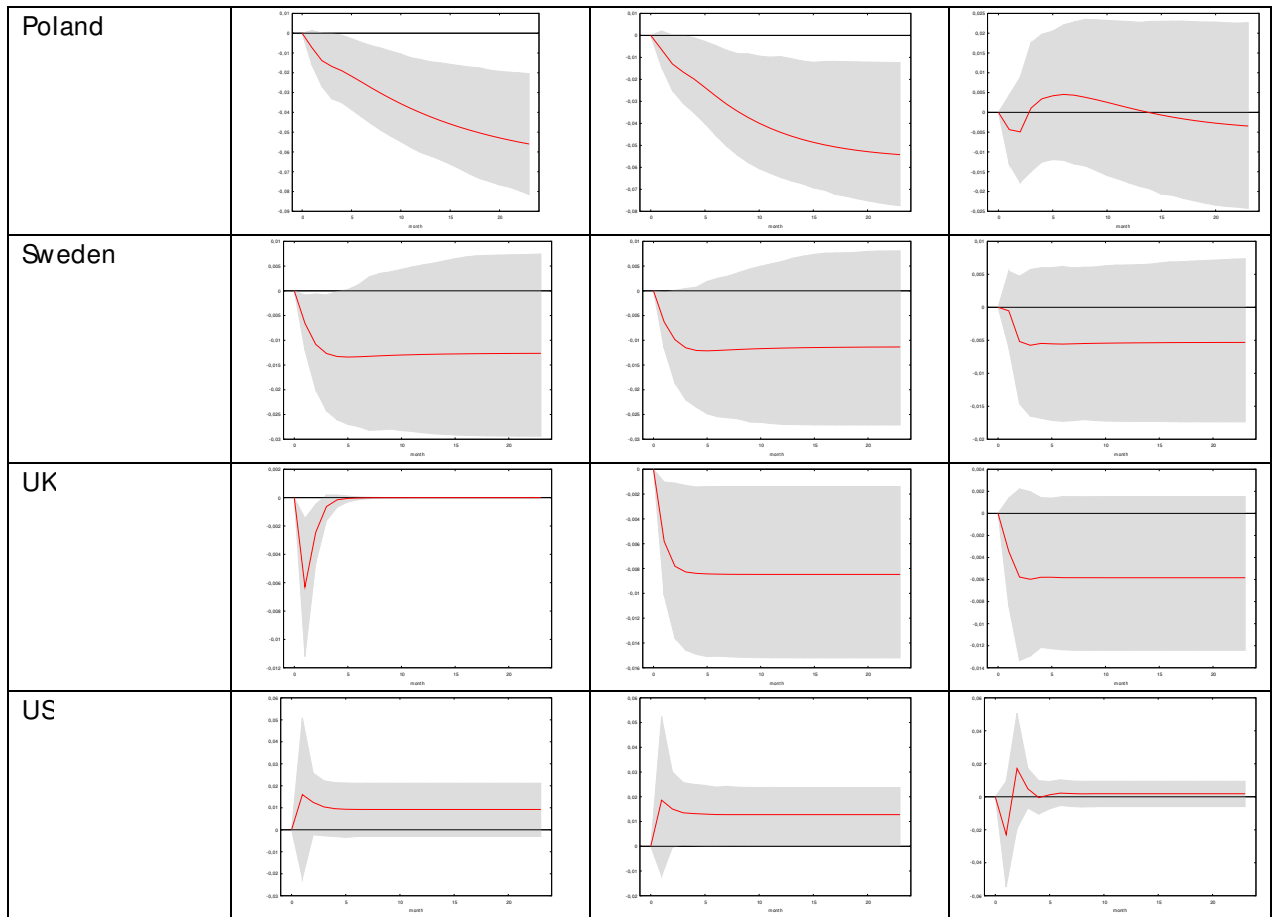
		$r = 0$		$r \leq 1$		$r \leq 2$		$r \leq 3$	
		(1)	(2)	(1)	(2)	(1)	(2)	(1)	(2)
<i>National oil prices</i>									
Canada	Trace statistic	53.797**	83.459***	23,798	49.341**	9,047	20,626	1,094	7,556
	Max-Eigen stat	29.999**	34.118**	14,751	28.715**	7,953	13,070	1,094	7,556
Czech Republic	Trace statistic	46.456*	62.588*	25,536	30,349	10,713	15,440	2.819*	6,259
	Max-Eigen stat	20,920	32.239**	14,823	14,909	7,894	9,181	2.819*	6,259
Denmark	Trace statistic	35,288	68.175**	19,982	35,213	7,688	19,945	0,035	7,653
	Max-Eigen stat	15,306	32.962**	12,294	15,268	7,653	12,292	0,035	7,653
Hungary	Trace statistic	60.786***	70.783**	25,746	34,437	8,988	16,178	3.303*	5,308
	Max-Eigen stat	35.039***	36.345**	16,759	18,260	5,685	10,870	3.303*	5,308
Korea	Trace statistic	62.243***	75.461***	23,093	30,184	11,429	18,333	2.962*	7,085
	Max-Eigen stat	39.149***	45.277***	11,665	11,851	8,467	11,248	2.962*	7,085
Mexico	Trace statistic	50.686**	57,911	25,328	32,171	8,199	15,012	0,460	4,721
	Max-Eigen stat	25.360*	25,740	17,129	17,159	7,739	10,291	0,460	4,721
Norway	Trace statistic	54.396***	77.325***	23,448	39,459	8,551	19,152	0,026	8,464
	Max-Eigen stat	30.949**	37.866***	14,896	20,307	8,526	10,688	0,026	8,464
Poland	Trace statistic	52.029**	72.239***	23.54915	43.475**	11.72668	18.51572	4.341**	6.701313
	Max-Eigen stat	28.480**	28.76382	11.82246	24.959*	7.385817	11.81441	4.341**	6.701313
Sweden	Trace statistic	44,153	69.033**	18,860	31,685	6,970	16,576	2,238	4,687
	Max-Eigen stat	25,294	37.349**	11,890	15,108	4,732	11,889	2,238	4,687
UK	Trace statistic	33,329	44,476	13,391	23,345	4,923	13,048	0,183	4,736
	Max-Eigen stat	19,938	21,131	8,468	10,297	4,740	8,312	0,183	4,736
US	Trace statistic	98,789***	119,500***	14,654	33,663	4,517	12,502	1,083	2,998
	Max-Eigen stat	84,135***	85,835***	10,137	21,162	3,434	9,504	1,083	2,998

Notes. (1) Model with an intercept. (2): Model with an intercept and a linear trend.  $r$ : number of cointegrating vector. \*, \*\* and \*\*\* denote rejection of the null hypothesis at the 10%, 5% and 1% levels of significance, respectively. In column 3 ( $r = 0$ ) we test the null hypothesis of no cointegration against the alternative of cointegration. In column 4 we test the null hypothesis of 0 or 1 cointegrating vector against the alternative of  $r = 2$ . The lag length in all the tests has been selected according to the Akaike Information Criteria (AIC), although a robustness analysis suggests that the results of these tests are robust to the chosen lag length.



**Figure 2:** Impulse-response functions of real stock returns to World real oil shocks, oil demand shocks and oil supply shocks





**Figure 3:** Impulse-response functions of real stock returns to National real oil shocks, oil demand shocks and oil supply shocks

